

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

May 22, 2007	May 23, 2007	May 23, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,154-0000

County: Johnson

☒ NW ☐ SE ☐ NW ☐ SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West

1760 1743 feet from (S) N (circle one) Line of Section

1760 1751 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thompson Well #: I-10

Field Name: Edgerton

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 910.0' Plug Back Total Depth: 896.2'

Amount of Surface Pipe Set and Cemented at 21.9' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

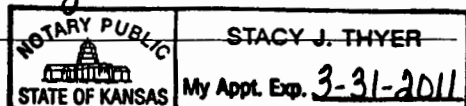
Title: President Date: August 28, 2007

Subscribed and sworn to before me this 28th day of August

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-10
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.9'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	896.2'	50/50 Poz	122	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

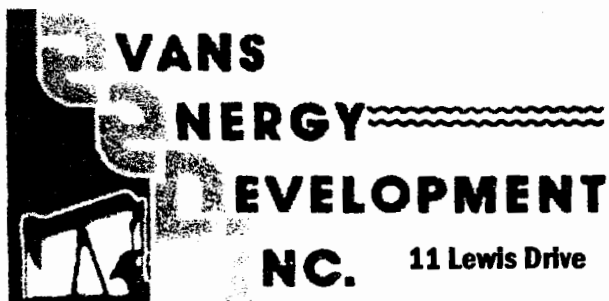
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	847.5'-857.5'	2" DML RTG	847.5'-857.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	896.2'	No	☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	

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Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

NC.

11 Lewis Drive

Paola, KS 66071

WELL LOG

D.E. Exploration, Inc.

Thompson #1-10

API #15-091-23,154

May 22 - May 23, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
22	soil and clay	22
17	shale	39
20	lime	59
8	shale	67
10	lime	77
4	shale	81
18	lime	99
14	shale	113
10	sandstone	123 wet
5	shale	128
26	lime	154
38	shale	192
14	lime	206
16	shale	222
8	lime	230
4	shale	234
10	lime	244
19	shale	263
7	lime	270
6	shale	276
6	lime	282
42	shale	324
10	lime	334
2	shale	336
15	lime	351
6	shale	357
23	lime	380
4	shale	384
14	lime	398 base of the Kansas City
171	shale	569
6	lime	575
3	shale	578
5	lime	583
7	shale	590

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Thompson #1-10

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8	lime	598
15	shale	613
3	lime	616
4	shale	620
10	lime	630
22	shale	652
2	lime	654
46	shale	700 with a few lime breaks
6	lime	706
4	shale	710
2	lime	712
10	shale	722
2	lime	724
6	sand	730 brown and grey sand, light bleeding
20	shale	750
5	lime	755
9	shale	764
3	lime	767
32	shale	799 with lime breaks
9	lime	808
37	shale	845
9	sand	854
56	shale	910 TD

Drilled a 9 7/8" hole to 22'.

Drilled a 5 5/8" hole to 910'.

Set 21.9' of new plain end and coupled 7" surface casing, cemented with 5 sacks of cement.

Set 896.2' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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