KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ✓ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

April 24, 2007	April 30, 2007	April 30, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,155-0000
County: Johnson
~~SE~~ - NW - NW - SE Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West
~~2200~~ 2203 feet from (S) N *(circle one)* Line of Section
~~2200~~ 2195 feet from (E) W *(circle one)* Line of Section
KCC Record
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: I-11
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 930.0' Plug Back Total Depth: 909.0'
Amount of Surface Pipe Set and Cemented at 22.0' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: August 28, 2007

Subscribed and sworn to before me this 28th day of August, 20 07.

Notary Public: Stacy J Thyer
Date Commission Expires: NOTARY PUBLIC STATE OF KANSAS — STACY J. THYER — My Appt. Exp. 3-31-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: ____
✓ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-11

Sec. 1 Twp. 15 S. R. 21 ☑ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.0'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	909.0'	50/50 Poz	115	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	864.0'-874.0'	2" DML RTG	864.0'-874.0'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	909.0'	No	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio / Gravity
	0	0	0	

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other (Specify) _____

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DRILLERS LOG

API NO. 15-091-23155-0000 S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC. LOCATION: SE NW NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092 COUNTY: JOHNSON

WELL #: I-11 LEASE NAME: THOMPSON

FOOTAGE LOCATION: 2200 FEET FROM SOUTH LINE & 2200 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS

SPUD DATE: 4-24-07 TOTAL DEPTH: 930

DATE COMPLETED: 4-30-07 PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.00	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	909.00	S	103	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	50
LIME	50	54
SHALE	54	57
LIME	57	72
SHALE	72	82
LIME	82	89
SHALE	89	93
LIME	93	100
SHALE	100	105
LIME	105	113
RED SHALE	113	120
SHALE	120	143
LIME	143	155
SHALE	155	164
LIME	164	166
SHALE	166	203
LIME	203	215
SHALE	215	231
LIME	231	241
SHALE	241	247
LIME	247	258
SHALE	258	275
LIME	275	281
SHALE	281	290
LIME	290	295
SHALE	295	328
LIME	328	330
SHALE	330	340
LIME	340	366
SHALE	366	373
LIME	373	374
SHALE	374	375
LIME	375	396
SHALE	396	399
LIME	399	404
SHALE	404	407
LIME	407	414
SHALE	414	564
LIME	564	565
SHALE	565	585
LIME	585	590
SHALE	590	593
LIME	593	597
SHALE	597	606
LIME	606	613
SAND & SHALE	613	628
LIME	628	631
SHALE	631	638
LIME	638	661
SHALE	661	664
LIME	664	671
SHALE	671	721
LIME	721	723
SHALE	723	731
LIME	731	733
SHALE	733	742
SAND & SHALE	742	750
SHALE	750	769
LIME	769	772
SHALE	772	842
LIME	842	843
SHALE	843	865
OIL LIME	865	866
OIL SAND	866	873
OIL SAND & SHALE	873	878
SHALE	878	904
LIME	904	905
SAND & SHALE	905	930 T.D.

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