

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

COPY

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☒ Other (Core WSW Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_  
May 29, 2007 May 30, 2007 May 30, 2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 091-23,161-0000  
County: Johnson  
☒ NW ☐ SW ☐ SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West  
760 765 feet from (S) N (circle one) Line of Section  
2420 2469 feet from (E) W (circle one) Line of Section  
KCC record  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Thompson Well #: WSW-1  
Field Name: Edgerton  
Producing Formation: Burgess  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1044.0' Plug Back Total Depth: 1036.0'  
Amount of Surface Pipe Set and Cemented at 20.4' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: October 24, 2007

Subscribed and sworn to before me this 24<sup>th</sup> day of October, 2007.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

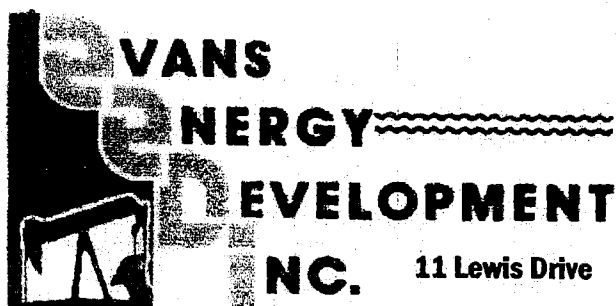
☐ Geologist Report Received

☐ UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS



Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

11 Lewis Drive

Paola, KS 66071

### WELL LOG

D.E. Exploration, Inc.  
Thompson WSW#1  
API #15-091-23, 1621  
May 29 - May 30, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
23	shale	37
22	lime	59 with a few shale seams
8	shale	67
8	lime	75
6	shale	81
20	lime	101
26	shale	127 wet
15	lime	142
7	shale	149
3	lime	152
41	shale	193
11	lime	204
18	shale	222
6	lime	228
4	shale	232
11	lime	243
19	shale	262
6	lime	268
2	shale	270
11	lime	281
33	shale	314
2	lime	316
9	shale	325
9	lime	334
1	shale	335
14	lime	349
8	shale	357
24	lime	381
3	shale	384
4	lime	388
4	shale	392
6	lime	398 base of the Kansas City
43	shale	441

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CONSERVATION DIVISION  
WICHITA, KS

5	sand	446	grey, good sand, no gas
122	shale	568	
6	lime	574	
4	shale	578	
4	lime	582	
7	shale	589	
7	lime	596	
16	shale	612	
2	lime	614	
6	shale	620	
8	lime	628	
12	shale	640	
8	lime	648	
2	shale	650	
6	lime	656	
67	shale	723	
10	sand	733	brown, no oil show, making gas
			26 MCF Gas
5	sand	738	grey
14	shale	752	
6	lime	758	
94	shale	852	with lime seams
1	limey sand	853	sand & lime, light bleeding
7	sand	860	dark brown, good bleeding
113	shale	973	
71	sand	1044	100 gpm, salt water
		1044	TD

Drilled a 12 1/4" hole to 20'.  
 Drilled a 6 3/4" hole to 1044'.

Set 20.4' of 8 5/8 coupled with plain end. Set with 8 sacks cement.

Set 1036' of used 4 1/2" casing including 4 centralizers, 1 float shoe, 1 clamp.

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 DIVISION