



STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9233 name Midland Enterprises, Inc. address 935 Sunset

City/State/Zip Lawrence, KS 66044 Purchaser: Encon Oil Trading + Transp Operator Contact Person Jonathan Garrett Phone

Contractor: license # 3417 name Simpson Drilling

Wellsite Geologist Phone

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

OW: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 10/1/87 10/4/87 10/4/87 Mud Date Date Reached TD Completion Date

940 Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 55 feet

Multiple Stage Cementing Collar Used? [] Yes [] No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 091-21874

County Johnson

SE... SE... SE... Sec 11 Twp 15 Rge 21 West

165 Ft North from Southeast Corner of Section 495 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

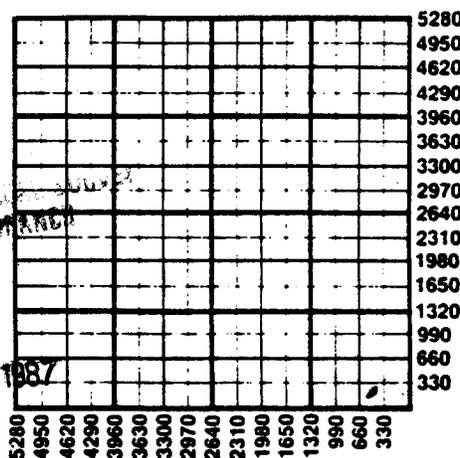
Lease Name KamPSHROEDER Well# 2

Field Name In-field

Producing Formation SQUIZZAL

Elevation: Ground KB

Section Plat



WICHTA BRANCH

DEC 29 1987

WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Midland Enterprises, Inc. Lease Name Kanashpader Well# .2. SEC 11. TWP 15. RGE 21.

X East
West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sandy Shale	419'	590'
Laminated Lina	590'	620'
Shale	620'	633'
Line	633'	637'
Shale	637'	649'
Line	649'	653'
Shale	653'	676'
Line	676'	680'
Shale	680'	691'
Lan. Sand G.M. Show	691'	697'
Shale	697'	749'
Lan. Lina	749'	754'
Sandy Shale	754'	760'
Shale	760'	775'
Broken Line	775'	777'
Shale	777'	880'
Sand Good Show	880'	895'
Shale	895'	940'

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 1/4	6 1/2		40 =	Portland		
Completion	5 1/8	2 7/8		900	Portland		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	880-883 1/2		

11-15-21E

SHEET LOG

WELL NO. 2
 FARM Kamp Schroeder
 STATE Kansas COUNTY Miami
 SECTION 11 TOWNSHIP 15 RANGE 21
 WELL OWNER Midland Enterprises, Inc.

SPUD DATE 10/1/87
 COMPLETION DATE 10/4/87
 DRILLER'S NAME SIMPSON DRILLING
 DRILLER'S NAME _____
 A.P.P. NO. 091-21874

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
51'	Topsoil & Clay	51'	171'	Shale Sandy	590'
26'	Lime	77'	30'	Lime Lam.	620'
7'	Shale	84'	13'	Shale	633'
9'	Lime	93'	4'	Lime	637'
5'	Shale	98'	12'	Shale	649'
18'	Lime	116'	4'	Lime	653'
24'	Shale	140'	23'	Shale	676'
1'	Lime	141'	4'	Lime	680'
5'	Shale	146'	11'	Shale	691'
24'	Broken Lime	170'	6'	Laminated Sand Oil Show	697'
56'	Shale	226'	52'	Shale	749'
1'	Lime	232'	5'	Lam. Lime	754'
1'	Shale	241'	6'	Sandy Shale	760'
20'	Lime	261'	15'	Shale	775'
20'	Shale	281'	2'	Broken Lime	777'
7'	Lime	288'	103'	Shale	880'
11'	Shale	299'	5'	Sand Good Show	885'
3'	Lime	302'	55'	Shale	940'
33'	Shale	335'			
1'	Lime	336'			
9'	Shale	345'			
26'	Lime	371'			
8'	Shale	379'			
22'	Lime	401'			
3'	Shale	404'			
5'	Lime	409'			
3'	Shale	412'			
7'	Lime	419'			

TD 940 ft.
 Set 55' of 7" pipe
 Set 939' of 2 7/8" pipe

881-882-1½ min.
 883-1½ min.
 884-1½ min.
 885-2 min.
 886-3½ min.
 887-10 min.
 888-7 min.

TV RECORD size _____ set at _____ packer at _____		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____			
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls	Gas <u>-0-</u> MCF	Water <u>5</u> Bbls	Gas-Oil Ratio Gravity <u>35°</u>