



Operator Name ..... Oil Drillers & Developers ..... Lease Name ..... Seyler ..... Well # ..... 5 .....

Sec. .... 11 ..... Twp. .... 15 ..... Rge. .... 21 .....  East  West County ..... County .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand	666'	672'
Sandy Shale	672'	676'
Shale	676'	717'
Sand	717'	722'
Sandy Shale	722'	727'
Shale	727'	756'
Sandy Shale Odor	756'	762'
Sandy Shale	762'	767'
Shale	767'	822'
Sand	822'	826'
Shale	826'	880'
Sand	880'	886'
Sandy Shale	886'	889'
Shale	889'	942'
<del>Shale</del> Sand	942'	951'
Shale	951'	960'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		40'	Portland	6	
Completion	6 1/4"	4 1/2"		900'	P.W.C.	80	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	872 - 874	Shot through Acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4 1/2"	900'			

Date of First Production	Producing Method
7-1-88	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
		25,000			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

