

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...4567.....
 Name ..Douglas G. Evans.....
 Address ..401 S. Main #11.....
 City/State/Zip ..Ottawa, KS...66067.....

Purchaser...UPG Falco.....

Operator Contact Person ..Douglas G. Evans..
 Phone ..913.242-5733.....

Contractor: License # ...5820.....
 Name ..Kent Drilling Co.....

Wellsite Geologist...none.....
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

...9/4/85... ..9/6/85... ..9/19/85...
 Spud Date Date Reached TD Completion Date
 ...910... ..N/A...
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...20...feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from...20...feet depth to...top...w/...5...SX cmt

API NO. 15-091-21.619.....

County...Johnson.....

SW NE NE Sec. 12 Twp. 15 Rge. 21... ☒ East ☐ West
 4574 FSL 636 FEL - 1000 record

...1100... Ft North from Southeast Corner of Section
 ...1100... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

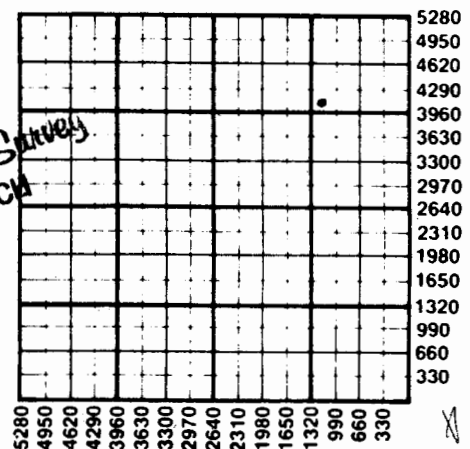
Lease Name...ROSS.....Well #.4.....

Field Name...Edgerton.....

Producing Formation.....Bartlesville.....

Elevation: Ground...unknown.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Douglas G. Evans Lease Name Ross Well # 4

Sec. <u>12</u>	Twp. <u>15</u>	Rge. <u>21</u>	☒ East ☐ West	County <u>Johnson</u>	Gas water	Gas-Oil Ratio Gravity
Estimated Production Per 24 Hours ➔		5	Bbls	tttm	MCF	20%
						Bbls
						CFPB
METHOD OF COMPLETION					Production Interval	

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☒ Yes	☐ No

21	Soil	3	Lime
70	Lime	110	Shale & Shells
28	Shale	6	Br Sand
26	Lime	118	Shale
44	Shale	4	Limey Sand
9	Lime	2	Lime
17	Shale	4	Sand
21	Lime	62	Shale
18	Shale		
6	Lime		
56	Shale		
24	Lime		
7	Shale		
23	Lime		
5	Shale		
12	Lime		
173	Shale		
10	Lime		
8	Shale		
7	Lime		
16	Shale		

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
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CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20	Portland	5	
Production	5 1/8"	2 7/8"		901	Portland	133	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	844.5 - 848	Frac. 30. sax. sand. 55. hbl. oil	844

TUBING RECORD	Size 1"	Set At 838	Packer at	Liner Run ☐ Yes ☒ No
Date of First Production <u>9/19/85</u> Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				

SIDE TWO

Operator Name Douglas G. Evans Lease Name Ross Well # 4

Sec. <u>12</u> Twp. <u>15</u> Rge. <u>21</u>	☒ East ☐ West	County <u>Johnson</u>	Gas water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 Bbls	tttm MCF	20% Bbls	CFPB	23

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

21 Soil 3 Lime
 70 Lime 110 Shale & Shells
 28 Shale 6 Br Sand
 26 Lime 118 Shale
 44 Shale 4 Limey Sand
 9 Lime 2 Lime
 17 Shale 4 Sand
 21 Lime 62 Shale
 18 Shale
 6 Lime
 56 Shale
 24 Lime
 7 Shale
 23 Lime
 5 Shale
 12 Lime
 173 Shale
 10 Lime
 8 Shale
 7 Lime
 16 Shale

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20	Portland	5	
Production	5 1/8"	2 7/8"		901	Portland	133	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	844.5 - 848	Frac. 30. sax. sand. 55. bbl.	oil 844

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	838			
Date of First Production	Producing Method				
9/19/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				