

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4567
 Name Douglas G. Evans
 Address 401 S. Main Suite 11
 City/State/Zip Ottawa, Ks. 66067

Purchaser Enron

Operator Contact Person Douglas G. Evans
 Phone 913-242-5733

Contractor: License # 8509
 Name Evans Energy Development, Inc.

Wellsite Geologist none
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

5-29-86 5-31-86 1-21-87
 Spud Date Date Reached TD Completion Date

906' N/A
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 33 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 33 feet depth to top w/ 4 SX cmt

API NO. 15-091-21,738

County Johnson

SE NG SE
 S/2 S/2 NW SE Sec. 12 Twp. 15 Rge. 21 ☒ East ☐ West

1540 Ft North from Southeast Corner of Section
 1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Ross Well # 6

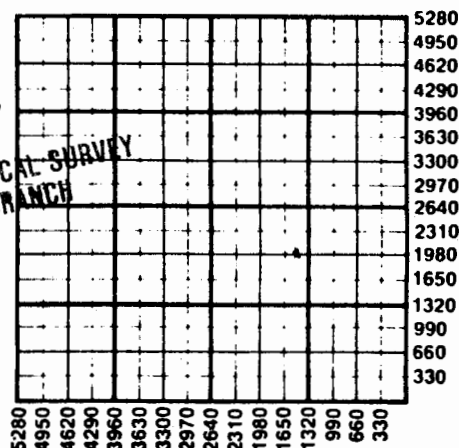
Field Name

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat

MAY 26 1987
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been read and correct to the best of my knowledge.

SIDE TWO

Operator Name Douglas G. Evans Lease Name Ross Well # 6Sec. 12 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2	Bbls	trace	MCF	1/2 Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes☒ No☐ Yes☒ No☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name	Top	Bottom
Soil & Clay	32	Shale 322
Lime	35	Lime 347
Sand	38	Shale 355
Shale	43	Limestone 377
Lime	56	Shale 381
Shale	63	Limestone 394
Lime	72	Shale 566
Shale	80	Limestone 569
Lime	100	Shale 575
Shale	122	Limestone 580
Lime	146	Shale 587
Shale	195	Limestone 592
Lime	205	Shale 610
Shale	219	Limestone 613
Lime	226	Shale 618
Shale	231	Limestone 625
Lime	240	Shale 651
Shale	261	Limestone 653
Lime	267	Shale 717
Shale	271	Sand 720
Lime	276	Broken Sand 725

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		33	Portland	4	
Production	5 1/8"	2 7/8"			Portland	96	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2.17	853-859	75 bbl oil & 40 sack sand	853-8
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TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain)

1/21/87