COPY 3183 12-15-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4567

Name: Douglas G. Evans

Address 401 S. Main, Suite #11

City/State/Zip Ottawa, KS. 66067

Purchaser: CMI

Operator Contact Person: Douglas G. Evans

Phone (913) 242-5733

Contractor: Name: Evans Energy Development, Inc.

License: #8509

Wellsite Geologist: None

Designate Type of Completion
XX New Well ____ Re-Entry ____ Workover

XX Oil ____ SWD ____ Temp. Abd.
____ Gas XX Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
____ Mud Rotary XX Air Rotary ____ Cable

6/26/91 Spud Date | 6/28/91 Date Reached TD | 9/6/91 Completion Date

API NO. 15- 091-22,336

County Johnson

NW NE NE NW Sec. 12 Twp. 15 Rge. 21 XXX East ____ West

5115 Ft. North from Southeast Corner of Section

3135 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

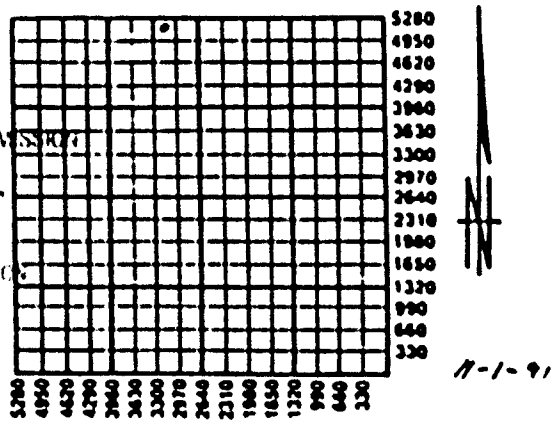
Lease Name Sanders Well # I-1

Field Name Unknown

Producing Formation Bartlesville

Elevation: Ground ____ KB ____

Total Depth 895' PBTD ____



Amount of Surface Pipe Set and Cemented at 21.1' Feet

Multiple Stage Cementing Collar Used? ____ Yes XX No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 895
feet depth to surface w/ 98 sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans

Title Operator Date 10/8/91

Subscribed and sworn to before me this 8th day of October, 19 91.

Notary Public Elizabeth A. Reusch

Date Commission Expires 11/4/92

ELIZABETH A. REUSCH
NOTARY PUBLIC - State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received 2 use
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify) I.S.

Form ACO-1 (7-89)

SIDE TWO

Operator Name Douglas G. Evans Lease Name Sanders Well # I-1

Sec. 12 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run (Submit Copy.) ☐ Yes ☐ No

Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Bartlesville	839.0'	847.0'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	6 5/8"		21.1'	Portland	4	
Production	5 1/8	2 7/8"		878'	Portland	98	

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	839.0'-847.0'		

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Injection					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify) _____

Production Interval _____