

All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have

(purchased from city. R.W.D. #)

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Estimated Production
Per 24 Hours

2

trace

Bb 1 s

MCF

Bb1s

CFPB

22

SIDE TWO

Operator Name Douglas G. Evans Lease Name Ross Well # 7Sec. 12 Twp. 15 Rge. 21 ☒ East ☐ West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Soil & Clay	10	Lime	294		
Lime	15	Shale	303	Shale	639
Shale	20	Lime	327	Lime	641
Lime	36	Shale	335	Shale	682
Shale	41	Lime	358	Lime	683
Lime	49	Shale	362	Shale	692
Shale	56	Lime	376	Lime	694
Lime	77	Shale	547	Shale	703
Shale	101	Lime	553	Sand	706
Lime	127	Shale	556	Shale	827
Shale	173	Lime	559	Sand	836
Lime	183	Shale	569	Shale	837
Shale	200	Lime	575	Sand	838
Lime	205	Shale	591	Shale	885
Shale	210	Lime	594		
Lime	216	Shale	603		
Shale	243	Lime	606		
Lime	246	Shale	622		
Shale	253	Lime	624		
Lime	257	Shale	628		
Shale	292	Lime	633		

Formation Description

☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"		20.1	Portland	7	
Production	5 1/8"	2 7/8"		879.8	Portland	88	2.5x gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.17	830-836	80. bbl. oil	
		40. sax. sand	830
			836

TUBING RECORD	Size 1"	Set At 824	Packer at none	Liner Run ☐ Yes ☒ No
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Date of First Production	Producing Method
9/4/87	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....