

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 4567
Name Douglas G. Evans
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Purchaser UPG Falco

Operator Contact Person Douglas G. Evans
Phone 913-242-5733

Contractor: License # 8509
Name Evans Energy Development

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-18-85 7-19-85 1-31-85
Spud Date Date Reached TD Completion Date
916 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 21.5 feet depth to top w/ 5 SX cmt
Cement Company Name
Invoice #

API NO. 15-091-21,510

County Johnson

NE NE NW 12 15 21 X East
Sec Twp Rge West

5115 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

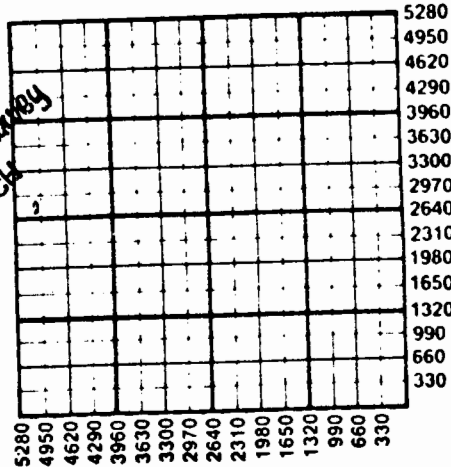
Lease Name Sanders Well # 1

Field Name Edgerton

Producing Formation Bartlesville

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

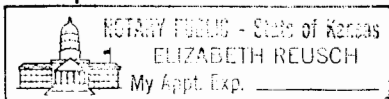
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas G. Evans
Title Operator Date 2-10-86

Subscribed and sworn to before me this 10th day of Feb. 1986
Notary Public Elizabeth Reusch
Date Commission Expires 11-4-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

FEB 24 1986

FEB 25 1986
Wichita Geological Survey
WICHITA BRANCH

Sec 12 Twp 15 Rge 24E

SIDE TWO

Operator Name Evans Energy Development Lease Name Sanders Well # 1

Sec. 12 Twp. 15 Rge. 21 East West County Johnson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Clay	12	Shale 592
Lime	47	Lime 595
Shale	56	Shale&Shell 644
Lime	77	White Sand 656
Shale	104	Shale 702
Lime	130	Br. Sand 720
Shale	174	Shale 740
Lime	184	Dry Sand 760
Shale	202	Shale 836
Lime	221	Oil Sand 847
Shale	240	Shale 916
Lime	246	
Shale	305	
Lime	331	
Shale	338	
Lime	360	
Shale	363	
Lime	377	
Shale	549	
Lime	558	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		21.5	Portland	5	
Production	5 1/8"	2 7/8"		883.30	Portland	124	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2.25	839' to 843'	60 lbs. oil 40 sacks sand	839-843

TUBING RECORD Size 1" Set At 832.40 Packer at _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	3		3%		23

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) _____ Dually Completed Commingled