

KCCP/and

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

ACO-1 WELL HISTORY

13-15-20E

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6286 EXPIRATION DATE JUNE 30, 1983

OPERATOR GORDON E. HUGHES API NO. 15-091-20875 KGS per KCC

ADDRESS RR #1 WELLSVILLE KS. COUNTY JOHNSON

ZIP - 66092

FIELD NONE

** CONTACT PERSON GORDON E. HUGHES PROD. FORMATION 2ND SPR. (PENN)

PHONE 913 883-2247

PURCHASER NONE LEASE KONITZ (DOMESTIC)

ADDRESS _____ WELL NO. 1 SW SW NW-KGS

DRILLING CONTRACTOR RAY PROCTOR WELL LOCATION SW SW 5 1/2

ADDRESS SUNRISE DRILLING 165 Ft. from WEST Line and

RR #2 BOX 70A 300 Ft. from SOUTH Line of

LOUISBURG, KS. 66053 the NW (Qtr.) SEC 13 TWP 15 RGE 21E.

PLUGGING CONTRACTOR NONE WELL PLAT (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 768 Ft. PBTD _____ KGS

SPUD DATE SEPT. 1 DATE COMPLETED SEPT. 4 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

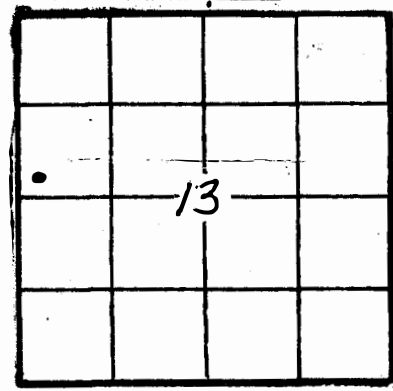
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE DOMESTIC

Amount of surface pipe set and cemented 100' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PERTAINING TO DEWATERING OF ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



RECEIVED		Amount and kind of material used	DATE RECEIVED	Depth interval treated
STATE CORPORATION COMMISSION				
DEC 09 1982		<u>None</u>		<u>None</u>
CONSERVATION DIVISION Wichita, Kansas				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity <u>Gas</u>	
	<u>Flow of Gas</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		<u>NOT TESTED YET</u>	<u>None</u>	
Disposition of gas (vented, used on lease or sold)		Perforations		CFFB

SIDE TWO

OPERATOR

GORDON E. HUGHES LEASE KONITZ

ACO-1 WELL HISTORY

SEC. 13 TWP. 15 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
3 FT.	DIRT SOIL	3	4	DRK sd shale	400'
35	CLAY	38	8	LIME (HERE THEY)	408'
18	sd shale	56	172	sd shale in str.	580
8	DRK sd shale	64	4	LIME	584
11	LIME	75	5	DRK SHALE	589
6	sd shale	81	2	LIME	591
20	LIME	101	11	DRK SHALE	602
11	sd shale	112	5	LIME	607
17	DRK sd shale	129	35	sd shale str.	642
24	LIME	153	7	LIME	643
64	DRK sd shale	217	27	DRK SHALE	670
4	LIME	221	7	sd shale	677
8	DRK SHALE	229	19	SAND	698
18	LIME (SHALE STRS)	247	41	DRK sd shale	739
22	SHALE	269	14	SAND (DRY)	753
5	LIME	274			
13	DRK sd shale	287		THIS WELL IS PRODUCED	
4	LIME	291		FOR DOMESTIC USES WE	
35	DRK sd shale	326		FARM WELL ROCK PRESS	
2	LIME	328		230# PSI	
7	DRK SHALE	335		2nd 5g SAND (PENN)	
22	LIME (SHALE STRS)	357		ELECTRIC LOGGED	
8	DRK sd shale	365			
22	LIME	387			
4	DRK sd shale	391			
5	LIME	396			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	7"	6 1/4		100'	PORTLAND		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		TO SURFACE	20 FT.	2 1/2" class	739 TO 75

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2" up	764'	none