

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4441
Name Reusch Well Service, Inc.
Address 401 S. Main, Suite 11
Ottawa, KS 66067
City/State/Zip

Purchaser none

Operator Contact Person Robert G. Reusch
Phone 913 242-5733

Contractor: License # 5820
Name Jerry Kent

Wellsite Geologist none
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/30/85 8/2/85 8/2/85
Spud Date Date Reached TD Completion Date
936 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 40 feet depth to top 10 w/ 10 SX cmt

API NO. 15-045-20,858

County Douglas

SW SW SW Sec. 15 Twp. 15 Rge. 21 ☒ East ☐ West

165 Ft North from Southeast Corner of Section
4780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

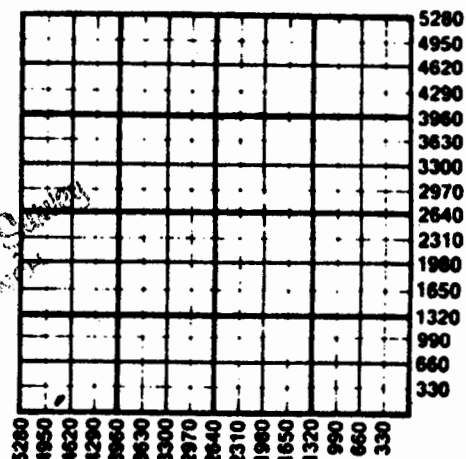
Lease Name D.P. Well # 1

Field Name

Producing Formation JOPE

Elevation: Ground unknown KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

537461

SIDE TWO

Operator Name ..Reusch Well Service, Inc..... Lease Name....D.P.....Well #.1.....

Sec..15..... Twp..15..... Rge..21..... ☒ East ☐ West County...Douglas.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes☐ Yes☒ Yes☒ No☒ No☐ No

Formation Description

☐ Log☐ Sample

Name	Top	Bottom
Soil & Shale	89	701
Lime	127	706
Shale	138	739
Lime	165	745
Shale	196	808
Lime	228	815
Shale	289	841
Lime	338	851
Shale	377	915
Lime	683	921
Shale	395	936
Lime	415	
Shale	424	
Lime	447	
Shale	450	
Lime	468	
Shale	637	
Lime	651	
Shale	664	
Lime	669	
Shale	690	
Lime	693	

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	9".....	6 1/2".....		40.....	Portland.....	10.....	
.....							
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
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☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....