

Ind 81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

DE ONE

15-15-21E

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6048 EXPIRATION DATE 6/30/84

OPERATOR Prairie Energy Corporation API NO. 15-045-20403

ADDRESS 8600 W. 110th ST. Suite 202 COUNTY Douglas

Overland Park, Ks 66210 FIELD Wildcat

** CONTACT PERSON Stephen R. Hughes PROD. FORMATION N/A
PHONE (913) 381-3807 _____ Indicate if new pay.

PURCHASER _____ LEASE Druery Thorn

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Layne-WEstern 165 Ft. from South Line and

ADDRESS 620 South 38th ST. 2475 Ft. from West Line of

Kansas City, KS 66106 the SW (Qtr.) SEC 15 TWP 15 RGE 21 (E) (W)

PLUGGING CONTRACTOR Layne-Western

ADDRESS 6200 South 38th St.

Kansas City, KS 66106

TOTAL DEPTH 944 PBD _____

SPUD DATE 10/11/83 DATE COMPLETED 10/18/83

ELEV: GR 1025 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 51 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stephen R. Hughes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR Prairie Energy Corporation LEASE NAME Druery Thorn SEC 15 TWP 15 RGE 21 X XXX
 WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Brown clay	0	13		
Shale	13	51		
Brown limestone	51	56		
Gray sandstone	56	68		
Brown limestone	68	70		
Gray shale	70	73		
Gray limestone	73	85		
Shale	85	92		
Gray limestone	92	100		
Gray sandy shale	100	105		
Limestone	105	126		
Gray shale	126	159		
Gray limestone	159	176		
Gray sandy shale	176	194		
Brown limestone	194	196		
Shale	196	253		
Gray brown limestone	253	255		
Gray shale	255	259		
Brown limestone	259	276		
Black shale	276	277		
Gray brown limestone	277	279		
Gray sandy shale	279	298		
Brown limestone	298	300		
Gray shale	300	305		
Brown limestone	305	308		
Gray shale	308	317		
Brown limestone	317	325		
Gray shale	325	350		
Brown limestone	350	352		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		7"		51'		5	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

pl

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Prairie Energy Corporation LEASE NAME Druery-thorn

SEC. 15 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray shale	352	364		
Gray brown limestone	364	381		
Gray shale	381	383		
Brown limestone	383	385		
Shale	385	395		
Gray brown limestone	395	417		
Shale	417	422		
Gray limestone	422	427		
Gray shale	427	431		
Brown limestone	431	437		
Shale	437	462		
Gray sandstone	462	472		
Shale	472	578		
Gray limestone	578	581		
Shale	581	590		
Brown limestone	590	593		
Gray sandstone	593	613		
Limestone	613	617		
Shale	617	623		
Brown limestone	623	626		
Shale	626	637		
Brown limestone	637	641		
Shale	641	656		
Brown limestone	656	660		
Shale	660	663		
Gray limestone w/shale	663	670		
Gray shale	670	673		
Gray limestone	673	677		
Gray shale	677	693		
Brown limestone	693	694		
Shale	694	698		
Gray limestone	698	701		
Gray sandy shale	701	705		
Gray limestone	705	706		
Shale	706	715		
Sandstone	715	716.4		
Gray limestone	716.4	716.8		
Shale	716.8	776		
Brown sandstone	776	777		
Sandstone	777	781		
Shale	781	815		
Gray sandstone	815	818		
Gray sandy shale	818	878		
Gray sandstone	878	883		
Shale	883	890		
Gray sandstone	890	909		
Brown limestone	909	910		
Sandstone	910	915		
Shale	915	944		
Total depth	944			