

25-15-21 E

KANSAS DRILLERS LOG

State Geological Survey

API No. 15 — 121 — 20,213 WICHITA, BRANCH
County Number

S. 25 T. 15 R. 21 E W

Loc. SE NE

County Miami

Operator
 Gail Neis

Address Route #1 Edgerton, Kansas

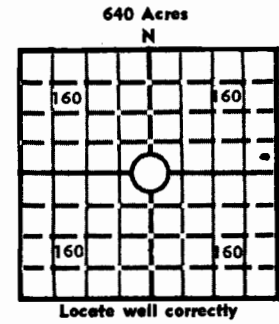
Well No. #1 Lease Name Neis

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Hughes Bros. Geologist

Spud Date March 18, 1974 Total Depth 435 P.B.T.D.

Date Completed April 3, 1974 Oil Purchaser



Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbis.	MCF	bbis.	CFPB	
Producing interval (s)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

25-15-21E

Operator Gail Neis		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
Well No. 1	Lease Name Neis	
S 25 T 15 R 21 E		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	STRATA THICKNESS			
Soil		2		2
Clay		7		9
Gravel		2		11
Lime		17		28
Shale-Blk.		7		35
Lime		11		46
Shale		10		56
Lime		24		80
Shale		25		105
Lime		20		125
Shale		77		202
Lime		3		205
Shale		3		208
Lime		17		225
Shale		30		255
Lime		6		261
Shale-drk.		44		305
Lime		3		308
Shale-drk.		7		315
Lime		10		325
Shale-Blk.		8		328
Lime		12		340
Shale-Blk.		10		350
Lime		22		372
Shale-Blk.		4		376
Lime		3		379
Shale		3		382
Lime		10		392
Shale		28		420
Sand		12		432
Shale		3		435 T.D.



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Logan A. Hughes</i> Signature</p> <p><i>Partner, Hughes Bros. Drilling</i> Title</p> <p><i>April 17, 1974</i> Date</p>
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