



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-059-24,119

County Franklin

SW^{SE} SW NE Sec. 27 Twp. 15 Rge. 21 X East West

2810 Ft North from Southeast Corner of Section
2115 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

2831 FSL; 1697 FEL - ICCO records

Operator: License # 8509
Name Evans Energy Development, Inc.
Address 401 S. Main Suite 11
City/State/Zip Ottawa, Ks. 66067

Lease Name Fleischer Well # 1

Purchaser

Field Name Wellsville

Operator Contact Person Glenn A. Evans
Phone 913-242-5733

Producing Formation Squirrel

Elevation: Ground KB

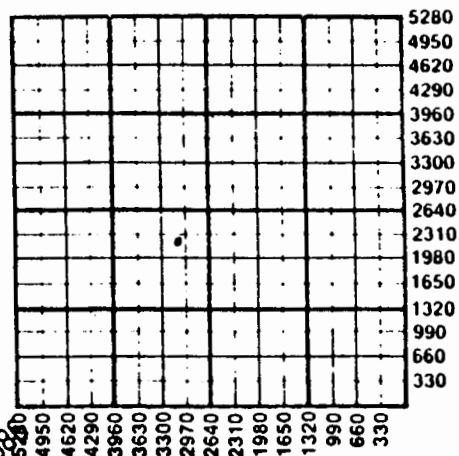
Contractor: License # 8509
Name Evans Energy Development, Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD X Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



APR 21 1980

WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: Mud Rotary X Air Rotary Cable

12-18-85 12-20-85
Spud Date Date Reached TD Completion Date

886' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20.1' feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 20.1' feet depth to top w/ 4 SX cmt
Cement Company Name Evans Energy Development
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Evans Energy Development, Inc. Lease Name Fleischer Well # 1

Sec. 27 Twp. 15 Rge. 21 East West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Clay	12	760
Lime	36	783
Shale	44	786
Lime	53	820
Shale	57	823
Lime	79	886
Shale	82	
Lime	85	
Sand	113	
Sandy Shale	115	
Shale	120	
Lime	143	
Shale	216	
Lime	239	
Shale	327	
Lime	353	
Shale	359	
Lime	383	
Shale	387	
Lime	402	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6 1/2"		20.1	Portland	4	
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Suite 11 Professional Building 401 S. Main Ottawa Kansas 66067 (913)242-5733

27 - 15-21E
Franklin
Ind

Custom
oil & gas
drilling
Lease Development

December 1, 1987

State Corporation Commission
Conservation Division
200 Colorado Derby Bldg.
Wichita, KS 67202

Dear Mr. Hemmen:

We drilled a well on Fleischer #1, API number 15-059-24,119. The well was sold to Central Fibre c/o Bob Harshaw, P.O. Box 749, Wellsville, KS 66092 on March 12, 1987. Central Fibre is now the owner and operator of this well. Thank you for your help.

Sincerely,

Glenn A. Evans, Pres.
License # 8509

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
DEC 10 1987