

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7807
 Name Wiseman Productions
 Address R. R. #1
 City/State/Zip Wellsville, Ks 66092

Purchaser Enron

Operator Contact Person Max Wiseman
 Phone (913) 883-2714

Contractor: License # 5820
 Name Kent Drilling Co

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abandonment
☐ Gas ☐ Inj ☐ Delayed Completion
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-1-86 10-6-86 7-15-87
 Spud Date Date Reached TD Completion Date
 740
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from 21 feet depth to 0 w/ 3 SX cmt

API NO. 15-059-24-066

County Franklin

SE SE SE Sec. 27 Twp. 15 Rge. 21 ☒ East ☐ West

465 FSL 33 FEL-KCC record
 450 Ft North from Southeast Corner of Section
 10 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

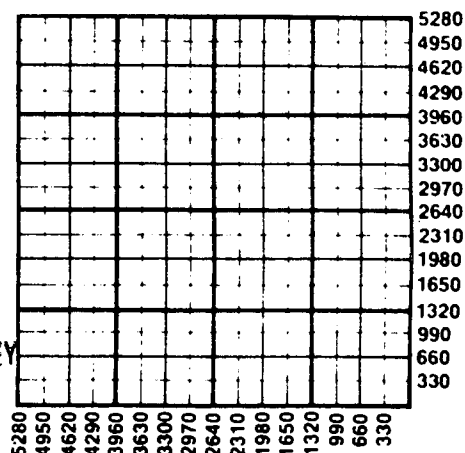
Lease Name Wiseman Well # 5

Field Name Paola Rantoul

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



SEP 21 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Max Wiseman Lease Name Wiseman Well # 5
 Sec. 27 Twp. 15 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Attached

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	MCF	Bbls	CFPB	28

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9	6 5/8		21	Common	3	None
Production	5 1/8	2 7/8		729	Common	100	60/40 Poz

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	678-683		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1 inch	675			

Date of First Production Producing Method
☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....
 7-23-87

27-15-21E

Oct. 3, 1955

WISEMAN PRODUCTION
WISEMAN NO. 5

15	Soil & shale	15	6 5/8 set @ 21' & cemented to surface.
17	Lime	32	2 7/8 set @ 728.55 & cemented to surface.
5	Shale	37	677 to 678 oil sand 11 ht bleeding.
41	Lime	78	678.50 to 682 good oil sand good bleeding.
37	Shale	115	
21	Lime	136	Perforate 677 to 678 & 678.50 to 682
81	Shale	217	
23	Lime	240	
88	Shale	320	
23	Lime	351	
8	Shale	359	
20	Lime	379	
4	Shale	383	
18	Lime	401	
165	Shale	566	
7	Lime	573	
27	Shale	600	
6	Lime	606	
16	Shale	622	
5	Lime	627	
36	Shale	663	
2	Lime	665	
12	Shale	677	
5	Oil sand	682	
58	Shale	740	T.D.