

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

29-15-21E

ACO-1

WICHITA, BRANCH

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Oil & Exploration, Inc.

API NO. 15-059-22,549

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Franklin

Kansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John J. Gramlich and/or Terrence Brown

PROD. FORMATION _____

PHONE (816) 444-2353

LEASE Clayton

PURCHASER Square Deal Oil Company, Inc.

WELL NO. 5-82 KCC record

ADDRESS Post Office Box 883

WELL LOCATION S 1/2 NW 1/4 3790 FSL: 4820 FGL

Chanute, Kansas 66720

1155 Ft. from S Line and

DRILLING C & R Drilling, Inc.

165 Ft. from W Line of

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

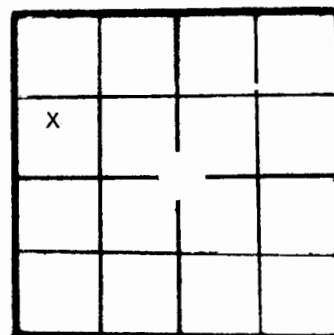
the E SEC. 29 TWP. 15 RGE. 21

Kansas City, Missouri 64114

PLUGGING none

CONTRACTOR

ADDRESS _____



WELL PLAT

KCC _____
KGS ☒
MISC _____
(Office Use)

TOTAL DEPTH 827 PBTD _____

SPUD DATE 3/15/82 DATE COMPLETED 3/29/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	825	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16" DML	782.0-788.0
TUBING RECORD					
Size	Setting depth	Pecker set at			

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

29-75-21E

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
22	Soil & Clay	22	6	Lime	699
99	Shale	121	3	Shale	702
5	Lime	126	10	Lime	712
7	Shale	133	15	Shale	727
18	Lime	151	4	Lime	731
7	Shale	158	4	Shale	735
10	Lime	168	2	Lime	737
4	Shale	172	6	Shale	743
20	Lime	192	9	Lime	752
35	Shale	227	11	Shale	763
21	Lime	248	2	Lime	765
80	Shale	328	3	Shale	768
28	Lime	356	3	Lime	771
4	Shale	360	6	Shale	777
8	Lime	368		Sand 777	
11	Shale	379		Shale	
7	Lime	386			
27	Shale	413		TD 827	
3	Lime	416		SN 776	
14	Shale	430			
19	Lime	449			
15	Shale	464			
20	Lime	484			
5	Shale	489			
4	Lime	493			
4	Shale	497			
5	Lime	502			
177	Shale	679			
7	Lime	686			

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

2 Shale

1 1/2 Broken Sand

4 S Good

7 Broken Good

Shale

2 Shale 777

1 1/2 Broken Sand Good 778 1/2

4 Solid Sand Good 782 1/2

7 Broken Sand Good 789 1/2

5 Shale - 796 1/2

RECEIVED
STATE CORPORATION COMMISSION

APR 10 1982

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 Bwls Gel Water			
60 sacks sand		782.0 - 788.0	
Date of first production March 29, 1982		Producing method (flowing, pumping, gas lift, etc.) pumping	
RATE OF PRODUCTION PER 24 HOURS Oil 1 bbls.		Gravity 30 Gas 0 % Water 10 % MCF 10 % bbls. none CFPB	
Disposition of gas (vented, used on lease or sold) vented		Perforations 24	

RECEIVED
STATE CORPORATION COMMISSION

APR 15 1982

CONSERVATION DIVISION
Wichita, Kansas