

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-059-22,641

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin

Kansas City, Missouri 64114 FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION
PHONE 816 444-2353

PURCHASER Total Petroleum, Inc. LEASE Clayton

ADDRESS 6701 North Broadway WELL NO. 7-82

Oklahoma City, Oklahoma 63116 WELL LOCATION S 1/2 NW 1/4

DRILLING C & R Drilling, Inc. 1470 Ft. from north Line and

CONTRACTOR 825 Ft. from west Line of

ADDRESS 8080 Ward Parkway, Suite 440 the E (Qtr.) SEC 29 TWP 15 RGE 21

Kansas City, Missouri 64114

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 839 PBTD

SPUD DATE 4/22/82 DATE COMPLETED 6/18/82

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 52 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James R. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP

RELEASED
Date 1 JUN 1983
FROM CONFIDENTIAL

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
clay sand		0	5		
shale		5	128		
lime		128	133		
shale		133	139		
lime		139	157		
shale		157	163		
lime		163	173		
shale		173	178		
lime		178	197		
shale		197	234		
lime		234	250		
shale		250	333		
lime		333	372		
shale		372	393		
lime		393	397		
shale		397	418		
lime		418	420		
shale		420	434		
lime		434	460		
shale		460	467		
lime		467	489		
shale		489	493		
lime		493	497		
shale		497	501		
lime		501	505		
shale		505	509		
lime		509	516		
shale		516	687		
lime		687	694		
shale		694	703		
lime		703	708		
shale		708	712		
lime		712	721		
shale		721	734		
lime		734	738		
shale		738	746		
lime		746	749		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	839	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	789.0 - 799.0
Size	Setting depth	Packer set at			

OPERATOR Sterling Development Co IncLEASE NAME Clayton 7-82

SEC. 29 TWP. 15 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	749	751		839
lime	751	758		
shale	758	789		
oil sand	789	789		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls Gel Water		
60 sacks sand		789.0- 799.0
Date of first production 6/19/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls. Gas none MCF Water 10 % Gas-oil ratio none CFPB	
Disposition of gas (vented, used on lease or sold) vented		Perforations 30

OPERATOR Sterling Development Co Inc LEASE NAME Clayton 7-82

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	749	751		839.
lime	751	758		
shale	758	789		
oil sand	789	789		

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Amount and kind of material used		Depth interval treated
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60 sacks sand		789.0- 799.0
Date of first production 6/19/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas none
	Water 10 %	Gas-oil ratio none
Disposition of gas (vented, used on lease or sold) vented		Perforations 30