

29-15-21E KCC PI
ACO-1 WELL HISTORY IMP

AFFIDAVIT OF COMPLETION FORM

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-059-22,642

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin

Kansas City, Missouri 64114 FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION

PHONE 816 444-2353

PURCHASER Total Petroleum, Inc. LEASE Clayton

ADDRESS 6701 North Broadway WELL NO. 8-82

Oklahoma City, Oklahoma 63116 WELL LOCATION S 1/2 NW 1/4

DRILLING C & R Drilling, Inc. 1470 Ft. from north Line and

CONTRACTOR 8080 Ward Parkway, Suite 440 1155 Ft. from west Line of

ADDRESS Kansas City, Missouri 64114 the E (Qtr.) SEC 29 TWP 15 RGE 21

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 835 PBSD

SPUD DATE 5/5/82 DATE COMPLETED 6/18/82

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 54 DV Tool Used?

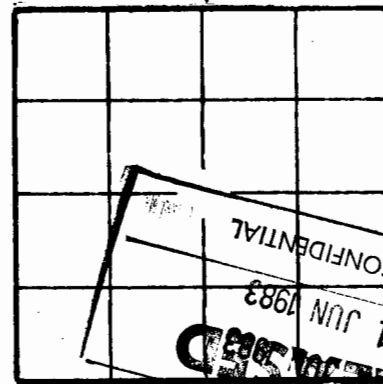
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

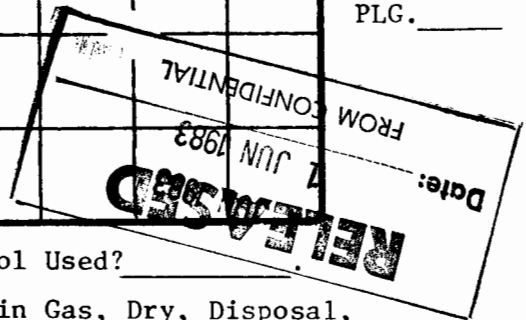


KCC

KGS

SWD/REP

PLG.



A F F I D A V I T

James R. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SIDE TWO

OPERATOR Sterling Development Co IncLEASE Clayton 8-82

ACO-1 WELL HISTORY

SEC. 29 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	10		
shale	10	125		
lime	125	129		
shale	129	137		
lime	137	153		
shale	153	160		
lime	160	170		
shale	170	175		
lime	175	190		
shale	190	229		
lime	229	251		
shale	251	328		
lime	328	367		
shale	367	384		
lime	384	386		
shale	386	416		
lime	416	418		
shale	418	431		
lime	431	454		
shale	454	462		
lime	462	488		
shale	488	492		
lime	492	497		
shale	497	501		
lime	501	503		
shale	503	682		
lime	682	689		
shale	689	696		
lime	696	702		
shale	702	707		
lime	707	716		
shale	716	729		
lime	729	734		
shale	734	742		
lime	742	753		
shale and lime	753	785		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	835	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	785.0 - 795.0
Size	Setting depth	Packer set at			

OPERATOR Sterling Development Co Inc LEASE NAME Clayton 8-82

SEC. 29 TWP. 15 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
oil 3 broken 4 solid 3 broken shale	785 795	795 835		835

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 Bwls Gel Water			
60 sacks sand		785.0 - 795.0	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
6/19/82		pumping	
RATE OF PRODUCTION PER 24 HOURS		Gravity	
Oil	Gas	Water	Gas-oil ratio
1 bbls.	none	10 % MCF	none CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	
vented		30	