

29-15-21E

6/17/82
KCC
JNO

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-059-22,646

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin

Kansas City, Missouri 64114 FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION
PHONE 816 444-2353

PURCHASER Total Petroleum, Inc. LEASE Clayton

ADDRESS 6701 North Broadway WELL NO. 9-82

Oklahoma City, Oklahoma 63116 WELL LOCATION S 1/2 NW 1/4

DRILLING C & R Drilling, Inc. 2130 Ft. from north Line and

CONTRACTOR 165 Ft. from west Line of

ADDRESS 8080 Ward Parkway, Suite 440 the E (Qtr.) SEC 29 TWP 15 RGE 21

Kansas City, Missouri 64114

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 815 PBTD

SPUD DATE 5/17/82 DATE COMPLETED 6/19/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 54 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James R. Reese, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

RELEASED
1 JUN 1982
Date: FROM CONFIDENTIAL

KCC
KGS
SWD/REP
PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co INCREASE Clayton 9-82

SEC. 29 TWP. 15 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	15		
shale	15	110		
lime	110	115		
shale	115	123		
lime	123	138		
shale	138	145		
lime	145	155		
shale	155	159		
lime	159	177		
shale	177	213		
lime	213	231		
shale	231	313		
lime	313	343		
shale	343	346		
lime	346	354		
shale	354	373		
lime	373	377		
shale	377	397		
lime	397	400		
shale	400	414		
lime	414	422		
shale	422	424		
lime	424	438		
shale	438	446		
lime	446	470		
shale	470	473		
lime	473	478		
shale	478	481		
lime	481	488		
shale	488	668		
lime	668	671		
shale	671	677		
lime	677	683		
shale	683	688		
lime	688	698		
shale	698	709		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	815	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16"	765.0 - 775.0
Size	Setting depth	Packer set at			

OPERATOR Sterling Development Co INCREASE NAME Clayton 9-82

SEC. 29 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED:

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime	709	714		815
shale	714	718		
lime	718	733		
shale	733	753		
lime	753	757		
shale	757	764		
oil sand broken	764	766		
solid sand	766	770		
broken	770	773		
shale	773	815		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls Gel Water		
60 sacks sand		765.0 - 775.0
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/19/82	pumping	30
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	1 bbls.	none MCF
		Water %
		10 %
		Gas-oil ratio
		none CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
vented		30