

29-15-21E
01/17/83
KCC
IND

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co Inc. API NO. 15-059-22,647

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin

Kansas City, Missouri 64114 FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION
PHONE 816 444-2353

PURCHASER Total Petroleum, Inc. LEASE Clayton

ADDRESS 6701 North Broadway WELL NO. 10-82

Oklahoma City, Oklahoma 63116 WELL LOCATION S 1/2 NW 1/4

DRILLING C & R Drilling, Inc. 2130 Ft. from north Line and

CONTRACTOR 8080 Ward Parkway, Suite 440 495 Ft. from west Line of

ADDRESS Kansas City, Missouri 64114 the E (Qtr.) SEC 29 TWP 15 RGE 21 E

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 820 PBTD

SPUD DATE 5/10/82 DATE COMPLETED 6/19/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 52 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

Date:

RECEIVED
JUN 1983

FROM CONFIDENTIAL

A F F I D A V I T

James R. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co Inc LEASE Clayton 10-82 SEC. 29 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	8		
shale	8	46		
lime	46	52		
shale	52	116		
lime	116	119		
shale	119	130		
lime	130	145		
shale	145	152		
lime	152	162		
shale	162	167		
lime	167	185		
shale	185	220		
lime	220	238		
shale	238	319		
lime	319	349		
shale	349	352		
lime	352	358		
shale	358	380		
lime	380	382		
shale	382	403		
lime	403	405		
shale	405	420		
lime	420	445		
shale	445	455		
lime	455	476		
shale	476	488		
lime	488	493		
shale	493	669		
lime	669	676		
shale	676	685		
lime	685	690		
shale	690	695		
lime	695	706		
shale	706	717		
lime	717	720		
shale	720	724		
lime	724	739		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	820	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	769.0-779.0
Size	Setting depth	Packer set at			

PL

OPERATOR Sterling Development Co Inc LEASE NAME Clayton 10-82

SEC. 29 TWP. 15 RGE. 21 E

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale	739	753		820
lime	753	755		
shale	755	767		
lime	767	769		
oil sand	769	770		
broken shale	770	782		
	782	820		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls Gel Water		
60 sacks sand		769.0 - 779.0
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6/19/82	pumping	30
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	1 bbls.	none
		Water
		10 %
		Gas-oil ratio
		none
Disposition of gas (vented, used on lease or sold)		Perforations
vented		30