

29-15-21E

7/8/82  
KCC  
and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1-WELL HISTORY

State Geological Survey

CONFIDENTIAL

SIDE ONE

WICHITA, BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-059-22,774

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin

Kansas City, Missouri 64114 FIELD

\*\* CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION  
PHONE 816 444-2353

PURCHASER Total Petroleum Inc. LEASE Clayton

ADDRESS 6701 North Broadway WELL NO. 12-82

Oklahoma City, Oklahoma 73116 WELL LOCATION S 1/2 NW 1/4

DRILLING C & R Drilling, Inc. 2130 Ft. from north Line and

CONTRACTOR 1125 Ft. from west Line of

ADDRESS 8080 Ward Parkway, Suite 440 the E (Qtr.) SEC 29 TWP 15 RGE 21 E.

Kansas City, Missouri 64114

PLUGGING None (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 821 PBTD

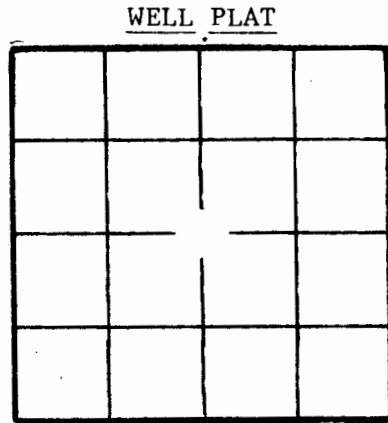
SPUD DATE 8-16-82 DATE COMPLETED 9/8/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 56 DV Tool Used?



(Office Use Only)  
KCC  
KGS  
SWD/REP  
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 Bwls of Gel Water			
60 sacks sand		770.0 - 780.0	
Date of first production 9.8.82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30	
RATE OF PRODUCTION PER 24 HOURS	Oil none	Water % 10	Gas-oil ratio none
Disposition of gas (vented, used on lease or sold) vented		Perforations 30	

*[Handwritten signature]*

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil & clay	0	6		
sand	6	20		
shale	20	119		
lime	119	123		
shale	123	132		
lime	132	146		
shale	146	153		
lime	153	163		
shale	163	168		
lime	168	186		
shale	186	222		
lime	222	242		
shale	242	322		
lime	322	351		
shale	351	356		
lime	356	362		
shale	362	382		
lime	382	384		
shale	384	405		
lime	405	407		
shale	407	421		
lime	421	445		
shale	445	456		
lime	456	478		
shale	478	481		
lime	481	484		
shale	484	488		
lime	488	494		
shale	494	670		
lime	670	676		
shale	676	687		
lime	687	692		
shale	692	697		
lime	697	705		
shale	705	718		
lime	718	723		
shale	723	726		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	819	Portland	90	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	770.0 - 780.0
Size	Setting depth	Packer set at			