

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

7. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186

EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co., Inc.

API NO. 15-059-22,890

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Franklin

Kansas City, Missouri 64114

FIELD

**** CONTACT PERSON** Terry Brown and/or John Gramlich

PROD. FORMATION

PHONE (816) 444-2353

PURCHASER None

LEASE Clayton

ADDRESS

WELL NO. W-1-82

DRILLING C & R Drilling, Inc.

WELL LOCATION NW $\frac{1}{4}$ 3623 FSL : V93S FGL

CONTRACTOR

~~990~~ Ft. from south Line and

ADDRESS 8080 Ward Parkway, Suite 440

~~330~~ Ft. from west Line of

Kansas City, Missouri 64114

the E (Qtr.) SEC 29 TWP 15 RGE 21 E.

PLUGGING None

WELL PLAT

CONTRACTOR

(Office
Use Only)

ADDRESS

KCC

KGS

TOTAL DEPTH 807

PBTd

SPUD DATE 9/20/82 DATE COMPLETED 10-20-82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 56 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
40 Bwls of Gel Water					
15 sacks sand				777.0 - 783.0	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
n/a		n/a		n/a	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	n/a	n/a	n/a	n/a	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
n/a			18		

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co. Increase Clayton W-1-82 SEC. 29 TWP. 15 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	11		
sand	11	21		
Shale	21	118		
lime	118	122		
shale	122	132		
lime	132	147		
shale	147	154		
lime	154	164		
shale	164	168		
lime	168	187		
shale	187	223		
lime	223	239		
shale	239	322		
lime	322	351		
shale	351	355		
lime	355	362		
shale	362	408		
lime	408	410		
shale	410	421		
lime	421	448		
shale	448	457		
lime	457	479		
shale	479	483		
lime	483	487		
shale	487	490		
lime	490	495		
shale	495	668		
lime	668	677		
shale	677	682		
lime	682	687		
shale	687	694		
lime	694	698		
shale	698	718		
lime	718	723		
shale	723	735		
lime	735	741		
shale	741	771		
lime	771	772		
oil sand	772	782		
shale	782	807		807

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	805	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	777.0 - 783.0
Size	Setting depth	Packer set at			