			\sim $^{\circ}$	tate Geolo. WICHITA,	gical Su	tveu	\bigcirc	•		,,	
	KANSAS DRILLEI	Ο _{ι.}	s. 99 T. 15 R. 91 E								
									NF SW SW-ICCC		
כ	API No. 15 — FRANKIJIN — 15-059-20,319 County Number								Loc. NE SW SW-1CCC County FRANKIIN		
	TOCKSON 011 CO INC.								640 Acres		
	Address	\dashv			مسر						
	BOX 60 Well No.	Lease Name	DNUT	e Ko	<u> </u>	-i	_	160	60		
	15										
	Footage Location	80 FSL : 45	552 FE	7- 1000 V	((0)0(from 427(W)	line					
	Principal Contractor N-11 DE	e Il ma	1	Geologist				160	60		
	Spud Date	111111	7	otal Depth	P.B.T.D.	•			well correctly		
	MORCH 9/	197/		800 Dil Purchaser			'	lev.: Gr			
	MARCH 28	8,1977	7	Mid A	MeRic	e Re	<i>F</i> ')F	KB		
				CASING	RECORD						
•	Report of all string	s set — surface,	intermedia	te, production, et	c.						
	Purpose of string	Size hole drilled	Sixe casing (in O.D.	set Weight Ibs/ft.	Setting depth	Type cen	nent	Sacks	Type and perce additives	nt 	
	SurFace	85	63		25'	NIE	·eT	5			
	SurFace PRuducTión	4	34	5,50	800	Ne	. +	100			
	7 7.00 -00 7	-	0.2	0,00	0.00	373	· /				
٠		 	<u> </u>	- 		<u> </u>			-		
		<u> </u>	l								
	Top, ft. B	LINER RECOF		cs cement	Shots	per ft.		TION RECOR	Depth interval	,	
					3		312			<u>.</u>	
		TUBING RECO	RD		1. P	ER FT	24	Teto	748-7	260	
	Size 2 / "	SOU	Paci	cer set at			8			<u> </u>	
	9		CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	ORD		1		
	Amount and kind of material used								Depth interval treated		
	F-ROCK WITH 10 SACKS SAND								748-760		
	using Gel. Water								, - <u> </u>		
	USING	(7 e /1		12/ER		 		<u> </u>			
]			
	Date of first and to the		12 -	INITIAL PR		1164 1					
	Date of first production $APRI/$	1,197	7 Prod	ucing method (flow	ring, pumping, g	gas lift, etc.)					
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gos bbls.		Water	3	Ga:	-oil ratio	CFPB	
ر	Disposition of gas (vented,	, used on lease or	sold)	JU19. [ing interva				
							/ 7/	0-16	<i>O</i>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

29-12-01

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WELL LOG Show all important some of peroxity and contents thereof; cored intervals, and all drill-stem tests, including depth interval rested, cushins used, fines to all upon, floring and short-in pressures, and recevories. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEP USE ADDITIONAL SHEETS, IF INCESSARY, TO COMPLETE WELL RECORD. Onto Received USE ADDITIONAL SHEETS, IF INCESSARY, TO COMPLETE WELL RECORD.	Operator Jackson	DESIGNATE TYPE OF COMP.: OIL, GADRY HOLE, SWDW, ETC.:				
WELL LOG Show dil important sonne of possify and controls thereof; cond intervals, and all delli-stem tests, including depth interval sented, custion sued, time real quest, flowing and shut-in prestures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP SOTTOM NAME DEP WELL LOG Show dil important sonne of possify and controls thereof; cond intervals, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP SOTTOM NAME DEP USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.		e Name	2			
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received	FORMATION DESCRIPTIO	N, CONTENTS, ETC.	ТОР	воттом	NAME	DEFIN
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	Pate Received		Coc	I to	chro	
				/2	Signature	
Title			1	15615		
Jane 4, 1977			LA	one 4	1977	