

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7115
 Name JOHN T. CASADY
 Address Box 63
 City/State/Zip WELSVILLE, KS. 66092

Purchaser SQUARE DEAL OIL

Operator Contact Person JOHN T. CASADY
 Phone 913-883-2670

Contractor: License # 6713
 Name CASADY DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWMO**: old well, info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

13 AUG 84 15 AUG 84 20 SEP 84
 Spud Date Date Reached TD Completion Date
850
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 24 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from top feet depth to 24 w/ 4 SX cmt

API NO. 15-059-23,585

County Franklin

NW SE SW 1/4 Sec. 29 Twp. 15 Rge. 24 ☒ East ☐ West

155 Ft North from Southeast Corner of Section
3080 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

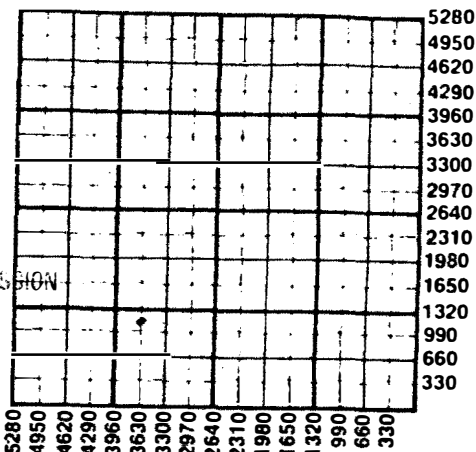
Lease Name Mollenhauer Well # 30

Field Name Paola - Rentoul

Producing Formation Squirrel

Elevation: Ground.....KB.....

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION
 DEC 21 1984
 CONSERVATION DIVISION
 Wichita, Kansas

X WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # C 18352 ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name JOHN T. CASADY Lease Name..... Maldenhamer Well #. 34Sec. 29 Twp. 15 Rge. 21 ☒ East ☐ West County..... Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

See attached log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>1</u>		<u>1/2</u>		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

704-778

☐ Dually Completed
☐ Conmingle

.....

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>10"</u>	<u>6 7/8</u>		<u>24</u>	<u>Portland</u>	<u>7</u>	
<u>Production</u>	<u>5 7/8</u>	<u>2 7/8</u>		<u>755</u>	<u>Portland</u>	<u>100</u>	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
<u>1</u>	<u>704-778</u>	<u>30.515 Sand 80 bbl H2O 4/1/15</u>

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	<u>1"</u>	<u>755</u>			

Date of First Production 20 Sep 84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

P.

<u>THICKNESS</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
20	soil and clay	0	20	
90	shale	20	110	
25	lime	110	135	
7	shale	135	142	
12	lime	142	154	
6	shale	154	160	
15	lime	160	175	
25	shale	175	200	red bed @ 182
14	sand	200	214	
39	lime	214	253	
60	shale	253	313	
31	lime	313	344	
2	shale	344	346	
7	lime	346	353	
40	shale	353	393	
2	lime	393	395	
15	shale	395	410	
30	lime	410	440	
4	shale	440	444	
21	lime	444	465	
2	slate	465	467	
8	lime	467	475	
3	slate	475	478	
7	lime	478	485	Hertha
172	green shale	485	657	
7	sandy shale	657	664	
6	lime	664	670	
13	shale w/slate	670	683	
5	lime	683	688	
3	shale	688	691	1155
6	lime	691	697	3630
14	shale	697	711	
5	lime	711	716	
4	slate	716	720	
15	lime	720	735	
12	shale	735	747	
4	slate	747	751	
6	shale	751	757	
4	sandy lime	757	761	
3	light sand	761	764	
19	sand w/shale streaks	764	783	oil show
37	sandy shale	783	820	
7	lime	820	827	
9	shale w/lime streaks	827	836	
10	sand	836	846	no show
4	gray sand	846	850	T D

JAN 9 1985

State Geological Survey
WATER BRANCH