

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 910  
Louisburg, KS 66053  
City/State/Zip:  
Purchaser: CMT Transportation, Inc.  
Operator Contact Person: Tom Cain  
Phone: (913) 208-7914  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

7-29-06 7-31-06 8-17-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25,148  
County: Franklin  
SE NW SW SW Sec. 29 Twp. 15 S. R. 21  East  West  
825 996 FSL feet from (S) N (circle one) Line of Section  
495 4851 FEL feet from E (W) (circle one) Line of Section  
KCC  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moldenhauer Well #: 42

Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: Kelly Bushing:  
Total Depth: 800' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used used on lease  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Per Date: 11-28-06  
Subscribed and sworn to before me this 28 day of November  
06  
Notary Public: [Signature]  
Date Commission Expires: 10/29/2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied. Yes  Date: **RECEIVED**  
Wireline Log Received  
Geologist Report Received **DEC 04 2006**  
UIC Distribution **KCC WICHITA**

**TERRI S. GRATWICK**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10/29/2010

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 42  
 Sec. 29 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.0	Portland	5	
Completion	5 5/8"	2 7/8"		785'	Portland	95	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	745.0 to 755.0		

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08782  
LOCATION Ottawa  
FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-31-06	4015	Mablen hauer #43	29	15	21	Fr
CUSTOMER J.T.C.			TRUCK #			
MAILING ADDRESS P.O. Box 910			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE hang string HOLE SIZE 5 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 775 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200# gel, followed by 10 bbl clean water. Mixed 107.9x 50/50 poz, 5# Kol-seal 50% salt, 2 7/8 gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin @ 775'. Well held 800 PSI. Closed valve.

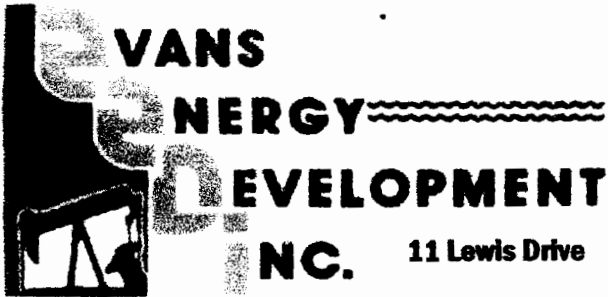
Customer supplied water.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	368.00
5406	—	MILEAGE on location	363	—
5402	775'	casing footage	368	285,000
5402 A	420 min	2nd well ten miles	122	132.50
1107	27#	flo-seal		48.60
1110 A	535#	Kol-seal		192.60
1111	268#	salt	RECEIVED	77.72
1118 B	414	gel	DEC 04 2006	57.96
1124	935x	50/50 poz	KCC WICHITA	840.75
5402	1	2 1/2 plug		20.00
		Sub		2075.13
		6.5%	SALES TAX	84.16
			ESTIMATED TOTAL	2259.29

AUTHORIZATION WO# 207595 TITLE \_\_\_\_\_

Alan Made DATE \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

J.T.C. Oil Company  
Moldenhauer #42  
API # 15-059-25,149  
July 29 - July 31, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
88	shale	91
25	lime	116
8	shale	124
10	lime	134
4	shale	138
20	lime	158
37	shale	195
21	lime	216
79	shale	295
25	lime	320
8	shale	328
9	lime	337
56	shale	393
24	lime	417
8	shale	425
23	lime	448
4	shale	452
13	lime	465 base of the Kansas City
177	shale	642
8	lime	650
8	shale	658
2	lime	660
9	shale	669
5	lime	674
14	shale	688
7	lime	695
6	shale	701
14	lime	715
18	shale	733
3	lime	736
6	shale	742
3	sand, limey	745 no show
9	oil sand	754
3	broken sand	757
43	shale	800 TD

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Moldenhauer #43

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Drilled a 9 7/8" hole to 20'.  
Drilled a 5 5/8" hole to 800'.

Set 20.0' of plain end 7" steel surface casing, cemented with 5 sacks cement.

Set 785' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 bolt through the bottom,  
1 clamp.

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