

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/1/07 12/4/07 12/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25241-0000
County: Franklin
☒ NE ☒ SW ☐ SE ☐ NW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West
1250 1281 FSL feet from 6 / N (circle one) Line of Section
4380 4195 FEL feet from 6 / W (circle one) Line of Section
1 KCC
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 44
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 822' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Driskell **RECEIVED** **JAN 22 2008** **KCC Office Use ONLY**
Title: Agent Date: 1/18/08 **CONSERVATION DIVISION** **Letter of Confidentiality Received**
Subscribed and sworn to before me this 18 day of January **WICHITA, KS**
20 08 ☒ Wireline Log Received
Notary Public: J. Helms ☐ Geologist Report Received
Date Commission Expires: 5-21-2011



JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

LIC Distribution

537604

Side Two

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 44
 Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		20'	Portland	3	
Completion	5 5/8"	2 7/8"		801'	Portland	117	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	764.0-784.0 82 Perfs		

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TUBING RECORD	Size	Set At	Packer At	☐ Yes ☐ No CONSERVATION DIVISION WICHITA KS
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval _____

Franklin County, KS
Well: Mold. #44
Lease Owner: JTC

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
12/1/07

WELL LOG

Thickness of Strata	Formation	Total Depth
20	Soil/Clay	20
89	Shale	109
5	Lime	114
4	Shale	118
17	Lime	135
8	Shale	143
9	Lime	152
4	Shale	156
22	Lime	178
35	Shale	213
22	Lime	235
38	Shale	273
2	Lime	275-Soft
38	Shale	313
27	Lime	340
3	Shale	343
7	Lime	350
44	Shale	394
2	Lime	396
16	Shale	412
8	Lime	420
3	Shale	423
15	Lime	438-Winter set
7	Shale	445
27	Lime	472-Bethany Falls
6	Shale	478
4	Lime	482-KC
1	Shale	483
4	Lime	487-Hertha
2	Shale	489
5	Lime/Green Shale	494
110	Shale	604
4	Sandy Shale	608
30	Shale	638
8	Lime	646-W/Green Shale
6	Lime	652
10	Shale	662
7	Lime	669
10	Shale/Slate	679
2	Lime	681

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CONSERVATION DIVISION
WICHITA, KS

Franklin County, KS
Well: Mold. #44
Lease Owner: JTC

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
12/1/07

[illegible]

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