

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

COPY

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, KS 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oil Company
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

8-21-06 8-23-06 9-12-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25,157-0000
County: Franklin
S/2 SW SW SW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West
10-225 FSL feet from S / N (circle one) Line of Section
330-4994 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Moldenhauer North Well #: W-56
Field Name: Paola-Rantoul KCC 2019
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres Date: 12-18-06
Subscribed and sworn to before me this 18 day of December
20 06
Notary Public: [Signature]
Date Commission Expires: 10/29/2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/2010

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-56
 Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datum ☐ Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No Name Top Datum

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

(Submit Copy)

List All E. Logs Run:

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		20'	Portland	5	
Completion	5 5/8"	2 7/8"		752'	Portland	102	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	726.0 to 736.0		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18.) ☐ Other (Specify) _____

Production Interval

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**CONSERVATION DIVISION
 WICHITA, KS**

Spuding: 8-21-06
Finished: 8-23-06

TDR Construction, Inc.

(913) 710-5400

Louisburg, KS.

Lease Owner: JTC Oil, Inc.

Well: Moldenhauer # W-56

Thickness of Strata	Well Log Formation	Total Depth
0-18	Soil/clay	18
49	shale	67
24	lime	91
9	shale	100
9	lime	109
5	shale	114
19	lime	133
36	shale	169
23	llime	192
81	shale	273
28	lime	301
5	shale	306
8	lime	314
42	shale	356
2	lime	358
16	shale	374
23	lime	397
10	shale	407
21	lime	428
4	shale	432
2	lime	434
6	slate/shale	440
6	lime	446
174	shale	620
8	lime	628
19	shale	647
3	lime	650
18	shale/slate	668
4	lime	672
15	shale/slate	687
6	lime	693
17	shale	710
4	lime	714
5	shale	719
4	sand	723
4	lime	727
9	sand	736
6	sand	742
25	shale	767
1	lime	768
14	shale	TD 782

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