

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**COPY**

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 24386  
City/State/Zip: Stanley, KS. 66283  
Purchaser: QMT  
Operator Contact Person: Tom Cain  
Phone: ( 913 ) 208-9714  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well    Re-Entry    Workover  
 Oil    SWD    SIOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening    Re-perf.    Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled   Docket No. \_\_\_\_\_  
 Dual Completion   Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)   Docket No. \_\_\_\_\_  
11/28/07   11/30/07   12/30/07  
Spud Date or   Date Reached TD   Completion Date or  
Recompletion Date   Recompletion Date

API No. 15 - 059-25249-0000

County: Franklin

NE NE SW SW Sec. 29 Twp. 15 S. R. 21  East  West

790 844 FSL feet from S / N (circle one) Line of Section

4530 4418 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer North Well #: W-51

Field Name: Paola-Rantoul KCC 2019

Producing Formation: S qui rel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 822' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 21' feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joni Diskell  
Title: Agent Date: 1/31/08

Subscribed and sworn to before me this 31<sup>st</sup> day of January, 2008.

Notary Public: J. Helm Date Commission Expires: 5-21-2011

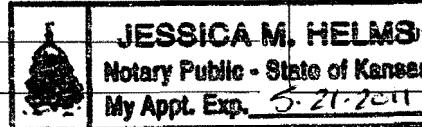
**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received

**FEB 01 2008**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-51  
 Sec. 29 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |   |                                  |                                 |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                  |                                 |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |                                  |                                 |
| List All E. Logs Run:                                       |   |   |                                  |                                 |

| <b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface  | 9                 | 6 1/4"                    |                   | 21'           | Portland       | 4            |                            |
| Completion   | 5 5/8"            | 2 7/8"                    |                   | 790'          | Portland       | 132          | 50/50 POZ                  |
|  |                   |                           |                   |               |                |              |                            |

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

|  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|  |                  |                |             |                            |
|  |                  |                |             |                            |
|  |                  |                |             |                            |

|                |   |          |  |   |  |       |
|----------------|---|----------|--|---|--|-------|
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |          |  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |  | Depth |
| 2              | 762.0-772.0   | 41 Perfs |  |   |  |       |
|                |   |          |  |   |  |       |
|                |   |          |  |   |  |       |
|                |   |          |  |   |  |       |
|                |   |          |  |   |  |       |

|               |  |      |        |           |           |  |
|---------------|--|------|--------|-----------|-----------|--|
| TUBING RECORD |  | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|--|------|--------|-----------|-----------|--|

|   |     |  |     |     |       |       |               |         |
|---|-----|--|-----|-----|-------|-------|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr. |     | Producing Method<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |     |     |       |       |               |         |
| Estimated Production Per 24 Hours               | Oil | Bbls.  | Gas | McF | Water | Bbls. | Gas-Oil Ratio | Gravity |

|  |   |  |  |                     |  |  |  |  |
|--|---|--|--|---------------------|--|--|--|--|
| Disposition of Gas   | METHOD OF COMPLETION  |  |  | Production Interval |  |  | <b>RECEIVED</b><br>KANSAS CORPORATION COMMISSION |  |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____<br><input type="checkbox"/> Other (Specify) _____ |  |  |                     |  |  | <b>SEP 01 2008</b>                               |  |

Franklin County, KS  
Well: Moldenhauer W-51  
Lease Owner: JTC Oil

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
11/28/07

WELL LOG

| Thickness of Strata | Formation    | Total Depth                                      |
|---------------------|--------------|--|
| 3                   | Soil         | 3  |
| 17                  | Clay         | 20   |
| 64                  | Shale        | 84   |
| 3                   | Shale/Shells | 87   |
| 18                  | Shale        | 105  |
| 26                  | Lime         | 131  |
| 7                   | Shale        | 138  |
| 6                   | Lime         | 144  |
| 8                   | Shale        | 152  |
| 18                  | Lime         | 170  |
| 37                  | Shale        | 207  |
| 22                  | Lime         | 229  |
| 80                  | Shale        | 309  |
| 27                  | Lime         | 336  |
| 8                   | Shale        | 344  |
| 6                   | Lime         | 350  |
| 19                  | Shale        | 369  |
| 1                   | Lime         | 370  |
| 21                  | Shale/Shells | 391  |
| 2                   | Lime         | 393  |
| 15                  | Shale        | 408  |
| 9                   | Lime         | 417-Winterset                                    |
| 2                   | Shale        | 419-Winterset                                    |
| 16                  | Lime         | 435-Winterset                                    |
| 5                   | Shale        | 440-Winterset                                    |
| 21                  | Lime         | 461-Bethany Falls                                |
| 6                   | Shale        | 467  |
| 3                   | Lime         | 470-KC   |
| 2                   | Shale        | 472  |
| 6                   | Lime         | 478-Hertha                                       |
| 166                 | Shale        | 644  |
| 21                  | Lime         | 665  |
| 93                  | Shale/Shells | 758  |
| 15                  | Sand         | 773-Oil, Break from 760-761                      |
| 3                   | Sandy Shale  | 776  |
| 46                  | Shale        | 822-TD RECEIVED<br>KANSAS CORPORATION COMMISSION |
|                     |              | FEB 11 2008                                      |