

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 24386  
City/State/Zip: Stanley, KS. 66283  
Purchaser: QMT  
Operator Contact Person: Tom Cain  
Phone: ( 913 ) 208-9714  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

11/28/07 11/30/07 12/30/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25249-0000

County: Franklin

NE NE SW SW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West

790 844 FSL feet from S / N (circle one) Line of Section

4530 4418 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer North Well #: W-51

Field Name: Paola-Rantoul KCC 2019

Producing Formation: Squi rel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 822' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 21'

feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: 1/31/08

Subscribed and sworn to before me this 31<sup>st</sup> day of January

20 08

Notary Public: [Signature]

Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: RECEIVED

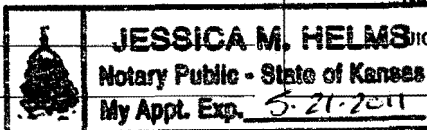
☒ Wireline Log Received KANSAS CORPORATION COMMISSION

☒ Geologist Report Received

☒ Distribution

**FEB 01 2008**

CONSERVATION DIVISION  
WICHITA, KS



537616

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-51  
 Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		790'	Portland	132	50/50 POZ

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	762.0-772.0 41 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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FEB 01 2008

CONSERVATION DIVISION  
 WICHITA KS

Franklin County, KS  
Well: Moldenhauer W-51  
Lease Owner: JTC Oil

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
11/28/07

WELL LOG

Thickness of Strata	Formation	Total Depth
3	Soil	3
17	Clay	20
64	Shale	84
3	Shale/Shells	87
18	Shale	105
26	Lime	131
7	Shale	138
6	Lime	144
8	Shale	152
18	Lime	170
37	Shale	207
22	Lime	229
80	Shale	309
27	Lime	336
8	Shale	344
6	Lime	350
19	Shale	369
1	Lime	370
21	Shale/Shells	391
2	Lime	393
15	Shale	408
9	Lime	417-Winter set
2	Shale	419-Winter set
16	Lime	435-Winter set
5	Shale	440-Winter set
21	Lime	461-Bethany Falls
6	Shale	467
3	Lime	470-KC
2	Shale	472
6	Lime	478-Hertha
166	Shale	644
21	Lime	665
93	Shale/Shells	758
15	Sand	773-Oil, Break from 760-761
3	Sandy Shale	776
46	Shale	822-TD

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WICHITA, KS