

21521E

CONFIDENTIAL 29-15 K21E

AFFIDAVIT OF COMPLETION ~~State Geological Survey~~ HISTORY
WICHITA BRANCH Compt. _____

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-059-23,070

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin
Kansas City, Missouri 64114 FIELD n/a

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION n/a
PHONE (816) 444-2353

PURCHASER Total Petroleum, Inc. LEASE Soetaert

ADDRESS 6701 North Broadway WELL NO. 4-82
Oklahoma City, Oklahoma 73116 WELL LOCATION NW

DRILLING C & R Drilling, Inc. 1155 Ft. from north Line and
CONTRACTOR 825 Ft. from west Line of (E)
ADDRESS 8080 Ward Parkway, Suite 440 the NW (Qtr.) SEC 29 TWP 15 RGE 21 (W)
Kansas City, Missouri 64114

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 835 PBTD n/a

SPUD DATE 12/13/82 DATE COMPLETED 1/20/83

ELEV: GR n/a DF n/a KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 22 DV Tool Used? n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls of Gel Water	
60 sacks sand	790.0 -796.0

Date of first production 1/20/83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 30

Estimated Production -I.P. Oil 1 Gas none MCF 10 % Gas-oil ratio none CFPB

Disposition of gas (vented, used on lease or sold) used on lease Perforations 18

[Signature]

315-21-PS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sterling Development Co Inc LEASE Soetaert

SEC. 29 TWP. 15 RGE. 21 (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
soil and clay		0	16		
shale		16	126		
lime		126	131		
shale		131	136		
lime		136	154		
shale		154	161		
lime		161	171		
shale		171	175		
lime		175	194		
shale		194	228		
lime		228	244		
shale		244	327		
lime		327	355		
shale		355	358		
lime		358	367		
shale		367	415		
lime		415	419		
shale		419	432		
lime		432	455		
shale		455	467		
lime		467	488		
shale		488	492		
lime		492	496		
shale		496	500		
lime		500	505		
shale		505	683		
lime		683	689		
shale		689	708		
lime		708	716		
shale		716	728		
lime		728	732		
shale		732	736		
lime		736	753		
shale		753	785		
oil sand		785	792		
shale					835

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	22	Portland	5	none
Production	5 1/4	2 3/8	3/75	833	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	790.0 - 796.0
Size	Setting depth	Packer set at			