

RELEASED

AFFIDAVIT OF COMPLETION FORM

Date: DEC 1 1983

ACO-1 WELL HISTORY

Compt.

29-15-21E

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-059-23,073

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Franklin

Kansas City, Missouri 64114 FIELD n/a

\*\* CONTACT PERSON Terry Brown PROD. FORMATION squirrel

PHONE 816 444-2353

PURCHASER None LEASE Soetaert

ADDRESS WELL NO. 7-82

WELL LOCATION NW 1/4

DRILLING C & R Drilling, Inc. 495 Ft. from north Line and

CONTRACTOR ADDRESS 8080 Ward Parkway, Suite 440 165 Ft. from west Line of

Kansas City, Missouri 64114 the NW (Qtr.) SEC 29 TWP 15 RGE 21 (E) (W)

PLUGGING C & R Drilling, Inc. WELL PLAT

CONTRACTOR ADDRESS 8080 Ward Parkway, Suite 440

Kansas City, Missouri 64114

TOTAL DEPTH 791 PBD n/a

SPUD DATE 12/9/72 DATE COMPLETED 12/13/82

ELEV: GR n/a DF n/a KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 20 DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5 sacks 791'	
50 sacks 30'	

Date of first production n/a Producing method (flowing, pumping, gas lift, etc.) n/a Gravity n/a

Estimated Production -I.P. Oil n/a Gas n/a MCF n/a % Water n/a Gas-oil ratio n/a CFPB

Disposition of gas (vented, used on lease or sold) n/a Perforations n/a

12/15/83 KCC Compt. 29-15-21E WICHITA BRANCH Kansas Geological Survey


(Office Use Only) KCC KGS SWD/REP PLG.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil and clay	0	14		
shale	14	121		
lime	121	129		
shale	129	133		
lime	133	145		
shale	145	154		
lime	154	164		
shale	164	169		
lime	169	190		
shale	190	220		
lime	220	238		
shale	238	321		
lime	321	350		
shale	350	354		
lime	354	364		
shale	364	423		
lime	423	431		
shale	431	434		
lime	434	450		
shale	450	458		
lime	458	479		
shale	479	484		
lime	484	497		
shale	497	672		
lime	672	679		
shale	679	699		
lime	699	706		
shale	706	720		
lime	720	724		
shale	724	728		
lime	728	736		
shale	736	740		
lime	740	744		
shale	744	791		791

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	14 lb	20	Portland	5	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
n/a	n/a	n/a	n/a	n/a	n/a

TUBING RECORD

Size	Setting depth	Packer set at			
n/a	n/a	n/a	n/a	n/a	n/a