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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 4928
Name: MAB PRODUCTION
Address: 4632 Utah Rd
City/State/Zip: Wellsville, Kansas 66092
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Marion Bogle
Phone: (785) 883-4557
Contractor: Name: Town Oil Company, Inc.
License: 6142
Wellsite Geologist:
Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[X] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
7-25-05 7-28-05 8-5-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25,078-00-00
County: Franklin
SE 30 NE NE Sec. 30 Twp. 15 S. R. 21 East West
4350 4382 feet from S / N (circle one) Line of Section
655 652 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bogle Well #: 22
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: Kelly Bushing:
Total Depth: 802' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 25' Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 25
feet depth to surface w/ 4 sx crmt.

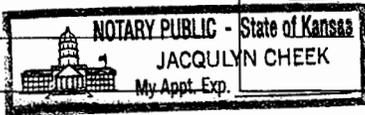
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content fresh ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca Tison
Title: Agent Date: 8-9-05
Subscribed and sworn to before me this 9th day of August, 2005.
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-05

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] Distribution



Operator Name: MAB PRODUCTION Lease Name: Bogle Well #: 22  
 Sec. 30 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (SEE ATTACHED COPY)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9	6 1/2		25	Portland	4	
Completion	5 5/8	2 7/8		790'	Portland	104	2% Ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	756.0-770.0 (30 Perfs)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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# TOWN OIL COMPANY

"Drilling and Production"

ORP

Paola, Kansas 66071

913-294-2125

WELL: BOGLE #22 15-059-25079-00-00

LEASE OWNER: MAB PRODUCTION (Marion Bogle)

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## WELL LOG

Thickness of Strata	Formation	Total Depth
0-8	soil & clay	8
10	sandy clay	18
80	gray shale	98
27	lime	125
6	dk shale	131
9	lime	140
6	shale	146
19	lime	165
20	shale	185
16	white sand	201
19	lime	220
3	sandy lime	223
77	shale	300
27	lime	327
5	shale	332
8	lime	340
17	shale	357
4	sand	361
27	sandy shale	388
3	lime	391
14	shale	405
24	lime	429
8	shale & slate	437
24	lime	461
4	shale & slate	465
3	lime	468
3	shale & slate	471
6	lime	477
3	shale	480
3	lime shells	483
115	sandy shale	598
12	sand	610
18	shale	628
2	slate	630
21	shale	651
7	lime	658
7	shale	665
4	lime	669
2	slate	671
8	shale	679
3	lime	682
18	shale	700
6	lime	706
1	slate	707
4	shale & shells	711
12	lime	723
14	dk shale	737

# TOWN OIL COMPANY

"Drilling and Production"

ORIGINAL

Paola, Kansas 66071

913-294-2125

WELL: Bogle #22

LEASE OWNER: MAB PRODUCTION

## WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
2	slate	739
4	shale	743
7	lime	750
5	shale	755
Perf 2	sand	757
Perf 5	broken sand	762
31	sandy shale	794
1	lime	795
7	dk shale	802 TD

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