

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 4928
Name: MAB Production
Address: 4632 Utah Rd
City/State/Zip: Wellsville, Ks. 66092
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Marion Bogle
Phone: (785) 883-4557
Contractor: Name: Town Oil Company, Inc.
License: 6142

API No. 15 - 059-25166-0000
County: Franklin
NE SE NE NE Sec. 30 Twp. 15 S. R. 21 East West
4600 4646 feet from S N (circle one) Line of Section
655 637 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bogle Well #: 23
Field Name: Paola-Rantoul

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 816 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 3.5 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-29-06 9-01-06 9-12-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

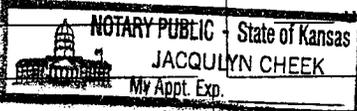
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 9-13-06
Subscribed and sworn to before me this 13 day of September
20 06
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Operator Name: MAB Production Lease Name: Bogle Well #: #23
 Sec. 30 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED LOG)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7"		20	Portland	3.5	
Completion	5 5/8	2 7/8		801	Portland	106	100# Prem. Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	752.0-768.0 (34 perfs)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

TOWN OIL COMPANY

"drilling and production"

913-294-2125

Paula, Kansas 66071

WELL: Bogle #23

LEASE OWNER: MAB Production
Marion Bogle

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil	4
10	clay	14
83	shale	97
26	lime	123
7	shale	130
9	lime	139
6	shale	145
18	lime	163
20	shale	183
18	sand	201
20	lime	221
77	shale	298
28	lime	326
5	shale	331
8	lime	339
17	shale	356
4	sand	360
28	shale	388
3	lime	391
13	shale	404
24	lime	428
8	shale/slate	436
24	lime	460
4	shale/slate	464
3	lime	467
3	shale/slate	470
6	lime	476
5	shale	481
1	lime/shells	482
127	sandy shale	609
18	shale	627
2	slate	629
21	shale	650
7	lime	657
8	shale	665
4	lime	669
9	shale/slate	678
3	lime	681
18	shale	699
4	lime	703
3	slate	706
4	shale/shells	710
12	lime	722
16	shale	738
3	slate	741
2	shale	743
7	lime	750

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TOWN OIL COMPANY

"Drilling and Production"

Wichita, Kansas 66071

913-294-2125

WELL: Bogle #23

LEASE OWNER: MAB Production
Marion Bogle

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
2	shale	752
5	sand	757
7	sand	764
4	sand	768
48	sandy shale	816 TD