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Form ACO-1 (5-86)

Sec. 24. Twp. 15. Rge. 21E

* Amended
Operator Name M.A.B. PRODUCTION Lease Name Boghe Well # 13
Sec. 30 Twp. 15 Rge. 21 ☒ East ☐ West County FRANKLIN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Squirrel Top 786' Bottom 803'

RECEIVED
STATE CORPORATION COMMISSION
NOV 28 1988
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Production</u>	<u>5 5/8"</u>	<u>2 7/8"</u>	<u>6.5 lb</u>	<u>786'</u>	<u>Portland A.</u>	<u>85</u>	<u>2% 904</u>

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<u>FRACT - 40 sacks of SAND</u>	
		<u>& 105 bbls lease oil</u>	<u>786'</u>
			<u>803'</u>

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
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Date of First Production	Producing Method
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	OIL	Gas	Water	Gas-Oil Ratio	Gravity
	<u>1/2</u> Bbls	<u>MCF</u>	<u>Bbls</u>	<u>CFPB</u>	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled