

1858

2849 FSL : 1522 TEL  
SE SW NE - 1000 Record

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 059-24-660  
County FRANKLIN  
Sec. 30 Twp. 15S Rge. 21 East West

Operator: License # 4928  
Name: M.A.B. PRODUCTION  
Address: 4632 UTAH RD.

185' Ft. North from Southeast Corner of Section  
1495' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

City/State/Zip WELLSVILLE, KS. 66092

Lease Name Boyle Well # 16  
Field Name BALDWIN

Purchaser: ENRON

Producing Formation SQUIRREL

Operator Contact Person: MARION A. BOYLE

Elevation: Ground Approx 1100' KB 1105'

Phone (913) 883-4557

Total Depth 748' PBDT NON

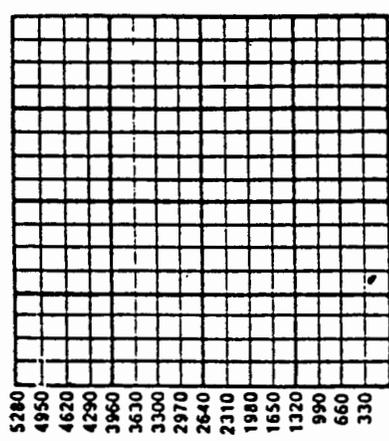
Contractor: Name: HUGHES DRILLING

License: 5682

Wellsite Geologist: - 0 -

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply, etc.)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 03 1991  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

OLD: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-20-91 8-22-91 8-22-91  
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to SURFACE w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marion A. Boyle

Title Owner - Operator Date 8-29-91

Subscribed and sworn to before me this 29<sup>th</sup> day of August, 1991.

Notary Public Beatrice E. Hughes

Date Commission Expires 3-1-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

BEATRICE E. HUGHES  
NOTARY PUBLIC  
State of Kansas  
My Appointment Exp. 3-1-95

SIDE TWO

Operator Name M.A.B. Production

Lease Name Boyle Well # 16

Sec. 30 Twp. 15 Rge. 21  
 East  
 West

County FRANKLIN **COP**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

Formation Description  
 Log  Sample  
Name Top Bottom  
Squirrel. 728' 734'

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P. Additive
<u>Surface</u>	<u>9"</u>	<u>6 1/4"</u>	<u>14 LBS</u>	<u>21'</u>	<u>PORTLAND</u>	<u>5</u>	<u>NONE.</u>

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED STATE OIL & GAS COMMISSION SEP 03 1991 CUSTODIAN DIVISION	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No  
Wichita, Kansas

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_