

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

License # 4928
Name: MAB Production
Address: 4632 Utah Rd.
City/State/Zip: Wellsville, KS. 66092
Purchaser: CMI
Operator Contact Person: Marion Bogle
Phone: (913) 883-4557
Contractor: Name: Town Oil Co.
License: 6142
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Enhr.?) Docket No. _____

5-5-2000 5-11-2000 5-11-2000

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 059-24,872

County: Franklin

SE-NE-NE Sec. 30 Twp. 15 S. R. 21 ☒ East ☐ West

4220 4296 FSL feet from S / NX (circle one) Line of Section

375 366 FEL feet from E / NX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bogle Well #: 19

Field Name: Leloup

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 780 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 761

feet depth to surface w/ 119 sx cm.

Drilling Fluid Management Plan B.H. 2, 7-28-'00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 80 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Town Oil Co.

Lease Name: Baldwin Unit License No.: 6142

Quarter Sec. 1&2 Twp. 12 S. R. 20 ☐ East ☐ West

County: Douglas Docket No.: E-12,705

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

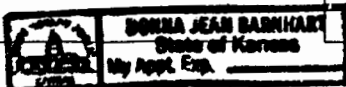
Signature: Marion A. Bogle

Title: Owner operator Date: 6/13/00

Subscribed and sworn to before me this 13 day of June

Notary Public: Lorna Jean Barnhart

Date Commission Expires: 4-22-2001



KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
☒ IDG

Operator Name: MAB Production Lease Name: Bogle Well #: 19
 Sec. 30 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached log

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	9	6 $\frac{1}{4}$		21	Portland	4	
Completion	5 $\frac{1}{4}$	2 7/8		761	Portland	119	Class A

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		35 sx 8-12 mesh 75 bbls oil	761

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	761	761	
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5-31-2000				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1/2			

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL

WELL: # 19
 FARM: BOGLE
 Franklin County, Kansas
 Lease Owner: Marion Bogle

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0-19	soil & clay	19
86	shale	105
29	lime	134
6	shale	140
10	lime	150
5	shale	194
16	sand	210
18	lime	228
3	sand & lime	231
76	shale	307
41	lime	348
17	shale	365
4	sand	369
18	sandy shale	387
2	lime	389
8	shale	397
2	lime	399
14	shale	413
24	lime	437
8	shale & slate	445
24	lime	469
5	shale & slate	474
2	lime	476
3	shale & slate	479
4	lime	483
4	shale	487
8	sand	495
4	sandy shale	499
11	shale	510
4	sand	514
35	shale	549
15	sandy shale	564
34	shale	598
14	sand	612
23	shale	635
2	slate	637
23	shale	660
7	lime	667
9	shale	676
3	lime	679
2	slate	681
9	shale	690
2	lime	692
18	shale	710
6	lime	716
1	slate	717

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 16 2000
 CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

Continued

Bogle # 19

4	shale shells	721
12	lime	733
14	Redbed	747
7	lime	754
6	shale	760
.5	sand	760.5
10	sand	770.5
10	shale	780.5 TD