

SIDE TWO

Operator Name Greenwood Resources Lease Name Wiseman Well # 16K SEC. 30 TWP. 15 RGE. 21 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core results

743 - 760' (17') sd, br, fg, p
 to g ϕ , slightly calc, g oil
 sat, tr lam throughout
 760 - 761.2 (1.2') sh, gray
 761.2-761.8 (0.6') sd, br, vfg,
 p ϕ , g oil sat, tight, shaley

Name	Top	Bottom
BKC	456	
Altamont Ls	absent	
Myrick Station Ls	683	
Higginsville Ls	692	
Cherokee	725	
Squirrel Sd	740	
TD	850	

Estimated Production
 Per 24 Hours

2Bbls

MCF

2 Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold

Open Hole Perforation
 Other (Specify)

740-760

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7"	6-1/4	18	20	Portland	5	"
Production	5-1/8	2-7/8	6.65	810	60/40 Poz	65	2% Cacl, 2% gel 5% gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	740-760	GWF 2100 gal 900# 12/30 2100# 10/20 sand	760

TUBING RECORD

Size 1 Set At 809.5 Packer at

Liner Run Yes No

Date of First Production

Producing Method

Flowing Pumping Gas Lift Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Gravity

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389
Name Greenwood Resources Inc.
Address 116 Inverness Drive East #303
City/State/Zip Englewood, CO 80112

Operator Contact Person Poul E. Poulsen
Phone 303-790-1266

Contractor: License # 5956
Name Gary Jackson Drilling Co.

Wellsite Geologist Jim Stegman
Phone 913-782-3191

PURCHASER Amcco

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/17/85 9/19/85 10/14/85
Spud Date Date Reached TD Completion Date
850 809.5
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
810 feet depth to 0 w/. 65 SX cmt

API No. 15-059-24,012

County Franklin

NW NE SW Sec 30 Twp 15 Rge 21 East West

2520 2504 FSL 3307 FGL-KCC
3330 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

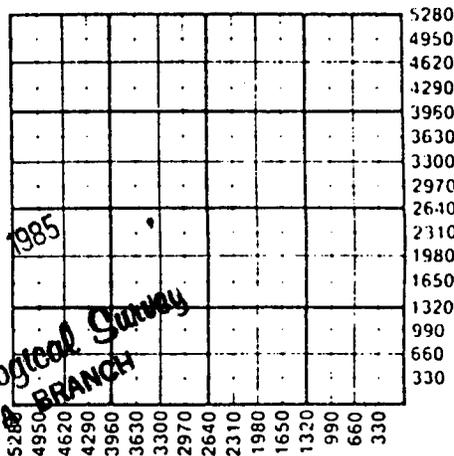
Lease Name Wiseman Well # 16-K

Field Name Baldwin

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 75,976-C (C-11721)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.