

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389
Name Greenwood Resources Inc.
Address 116 Inverness Drive East #303
City/State/Zip Englewood, CO 80112

Operator Contact Person Poul E. Poulsen
Phone 303-790-1266

Contractor: License # 5956
Name Gary Jackson Drilling Co.

Wellsite Geologist Jim Stegman
Phone 913-782-3191

PURCHASER AMCO

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/12/85 9/15/85 10/4/85
Spud Date Date Reached TD Completion Date
851 840.5
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from 842 feet depth to 0 w/ 90 SX cmt

API NO. 15-059-24,036

County Franklin

NE NW SW Sec. 30 Twp. 15S Rge. 21 East West

2200 Ft North from Southeast Corner of Section

4280 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

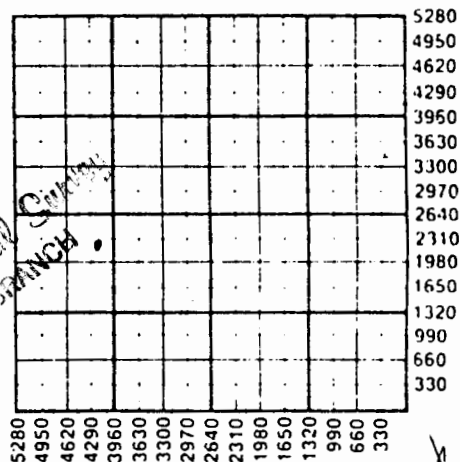
Lease Name Wiseman Well # 11-J

Field Name Baldwin

Producing Formation Squirrel

Elevation: Ground 1050 KB

Section Plat



DEC 30 1985
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 75,976-C (C-11721)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Greenwood Resources** Lease Name **Wiseman** Well # **11-J 30** SEC **15S** TWP **21** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core #1

781 - 782.5 (1.5') sh, lt green-gray, silty sd, tr oil sat lam
 782.5-788.4 (5.9') sd, sh, br, fg, f, g oil sat, 30-40%, f bleeding o & g
 788.4-793.1 (4.7') lim, white, v sh, lam sh, parting at 789.5-790
 793.1-795 (1.9') sh, tr oil sat, sd at bottom, green-gray
 Completion is very questionable
 Total sand 2' over 6' interval

Name	Top	Bottom
BKC	521	
Altamont	685	
Higginsville	742	
Cherokee	776	
Squirrel Sd	779	
TD	851	

Estimated Production Per 24 Hours

3 Bbls

MCF

3 Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 782-808'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7"	6-1/4"	18#	20	Class A	5	
Production	5-1/8"	2-7/8"	6.65#	842	60/40 Poz	90	2% CaCl, 2% gel 5% gilsonite

PERFORATION RECORD

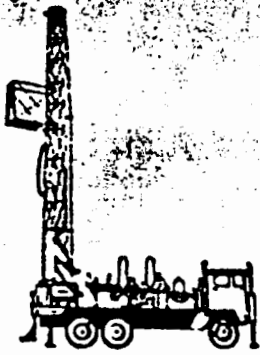
Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	782.5-88, 795-808	GWF 4620 gal gelled wtr, 1200# 12/30, 3600# 10/20 sand, 200# rock salt	

TUBING RECORD Size 1" Set At 782 Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity



Gary Jackson Drilling

10167939-4984 P.O. BOX 104 BRONSON, KS 66716
 OIL AND GAS - ROTARY RIG - LICENSED TO PLUG AND CORE
 (316)-365-6975 R.R. 3 Jola, Mo. 66749

A.P.I. # 057-24,036

30-15-21E

P1

COMPANY: Hess, Inc. (Pawnee) FARM: 11200000 WELL NO. 11-1

SEC. 30 TWP. 15 RGE. 21 LOC. 10E NW 52 COUNTY Franklin STATE Ks

CONTRACTOR: Gary Jackson Drilling SIZE HOLE 5 1/8 PIPE DEPTH 841

REMARKS: Set + cemented 21' of Surface casing
Set. Sending nipple at 731.2

DATE Sept 11, 85

Sept. 11, 85

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	1		Topsoil
1	22		Clay
114	136		Shale
24	160		Clay
1	167		Clay
11	175		Clay
5	193		Shale
19	208		Clay
39	231		Shale
20	259		Clay
77	336		Shale zone
27	363		Clay "Yellow"
5	362		Shale
19	390		Clay
46	456		Shale
16	484		Clay
10	509		Shale
21	516		Clay
9	514		Shale
23	547		Clay
2	510		Shale
4	514		Clay
3	517		Shale
5	518		Clay
6	518		Shale
3	521		Clay "Yellow" "Yellow"
114	555		Shale "Klanton"
7	522		Clay
2	520		Shale
5	525		Clay
5	510		Shale
2	519		Clay
2	521		Shale (light)
1012	5212		Shale (Dark)
24	525		Clay
54	5385		Shale
1	5394		Clay
57	542		Shale (light)
2	544		Clay
4	546		Shale (light)
4	545		Clay
123	5674		Shale (medium)
2	568		Clay
2	570		Black Shale
3	572		Clay
2	575		Shale
1	576		Clay
4	577		Shale 1.5 ft
2	581		Shale Oil sand chips

DEPTH	TIME O'CLOCK	MIN.	REMARKS
1. 732	10		872-10
2. 703	12		9.80-12
3. 724	9		0.91-12
4. 725	1342		1.722-10
5. 736	7		2.72-9
6. 737	7		3.72-2
7. 738	7		4.72-14
8. 739	7		Clay
9. 740	7		Clay
10. 741	7		Clay
11. 742	7		Clay
12. 743	7		Clay
13. 744	7		Clay
14. 745	7		Clay
15. 746	7		Clay
16. 747	7		Clay
17. 748	7		Clay
18. 749	7		Clay
19. 750	7		Clay
20. 751	7		Clay
21. 752	7		Clay
22. 753	7		Clay
23. 754	7		Clay
24. 755	7		Clay
25. 756	7		Clay
26. 757	7		Clay
27. 758	7		Clay
28. 759	7		Clay
29. 760	7		Clay
30. 761	7		Clay
31. 762	7		Clay
32. 763	7		Clay
33. 764	7		Clay
34. 765	7		Clay
35. 766	7		Clay
36. 767	7		Clay
37. 768	7		Clay
38. 769	7		Clay
39. 770	7		Clay
40. 771	7		Clay
41. 772	7		Clay
42. 773	7		Clay
43. 774	7		Clay
44. 775	7		Clay
45. 776	7		Clay
46. 777	7		Clay
47. 778	7		Clay
48. 779	7		Clay
49. 780	7		Clay
50. 781	7		Clay

DEC 30 1985
 State Geologist
 WICHITA, KANSAS

DEC 27 1985