

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389
 Name Greenwood Resources Inc.
 Address 315 Inverness Way So.
 City/State/Zip Englewood, CO 80112

Operator Contact Person Poul E. Poulsen
 Phone 303-790-1266

Contractor: License # 8649
 Name Nickells Drilling Co.

Wellsite Geologist Jim Stegman
 Phone 913-782-3191

PURCHASER Amoco

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/28/85 7/3/85 7/13/85
 Spud Date Date Reached TD Completion Date
 836 822.4
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet

If alternate 2 completion, cement circulated
 from 823 feet depth to 0 w/.89 SX cmt

API NO. 15-059-23935

County Franklin

NW NE SW Sec 30 Twp 15S Rge 21 ☒ East ☐ West

2030 Ft North from Southeast Corner of Section
 3840 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name Wiseman Well # 112K

Field Name Baldwin

Producing Formation Squirrel

Elevation: Ground.. ground level KB

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

WATER SUPPLY INFORMATION

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket # 75,976-C (C-11721)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name Greenwood Resources Lease Name Wiseman Well # 112K SEC. 30 TWP. 15S RGE. 21 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate: If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

760-780 sd & sh

Name Top Bottom
 Squirrel 764'

Per 24 Hours

5 Bbls

0 MCF

15 Bbls

CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

762-75

☐ Dually Completed
☐ Commingled

.....

State Geologist
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
used new Surface	10-3/4"	6-1/4"	18#	20	Type A	5	
Production	5-1/8"	2-7/8"	6.65#	823	Type A	89	60/40 p.p.z., 2% cac 2% gel, 5% gilson

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	762-75	1680 gal. gelled wfr. 900# 10/20 and	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	759.95			

Date of First Production	Producing Method
7/23/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Open:
Greenwood R. c
Wiseman - 12-K ✓

20' surface June 29, 1985

30-155-21E

NW NE SW

Thickness of strata	Formation	Total Depth			
23	soil + clay	28	11	shale	722
68	shale	96	5	lime	727
24	lime	120	31	shale	758
9	shale	129	1	lime	759
11	lime	140	1	shale	760
5	shale	145	20	core	780
17	lime	162	50	shale	830 TO
20	shale	182			
14	water sand	196			
22	lime	218			
78	shale	296			
29	lime	325			
5	shale	330			
7	lime	337			
37	shale	374			
9	lime	383			
16	shale	399			
23	lime	422			
12	shale	434			
23	lime	457			
4	shale	461			
3	lime	464			
5	shale	469			
5	lime	474			
237	shale	705			
6	lime	711			

NOV 18 1985

State Geological Survey
WICHITA, KAN.

RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1985

CONSERVATION DIVISION
Wichita, Kansas

Greenwood Ree
Wiseman 12-11'

20' surface
30-15-21E

June 29-85

P

760	12:47	—
761	12:48	1
762	12:50	2
763	12:52	2
764	12:54	2
765	12:56	2
766	12:58	2
767	1:02	4
768	1:04	2
769	1:08	4
770	1:12	4
771	1:14	2
772	1:16	2
773	1:18	2
774	1:20	2
775	1:22	2
776	1:24	2
777	1:27	3
778	1:30	3
779	1:33	3
780	1:36	3

NOV 12 1985

State Geological Survey

WICHITA BRANCH

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CONSERVATION DIVISION
Wichita, Kansas