

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8389  
Name Greenwood Resources Inc.  
Address 315 Inverness Way So.  
City/State/Zip Englewood, CO 80112

Operator Contact Person Poul E. Poulsen  
Phone 303-790-1266

Contractor: License # 8649  
Name Nickells Drilling Co.

Wellsite Geologist Jim Stegman  
Phone 913-782-3191

PURCHASER Amoco

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp
- Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

6/25/85 6/28/85 7/15/85  
Spud Date Date Reached TD Completion Date

757.5' 753.5'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from 755.75 feet depth to 0 w/ 102 SX cmt

API NO. 15-059-23936

County Franklin

SE NE SW Sec 30 Twp 15S Rge 21  East  West

1610 1606 FSL! 2934 FEL-1000  
2960 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

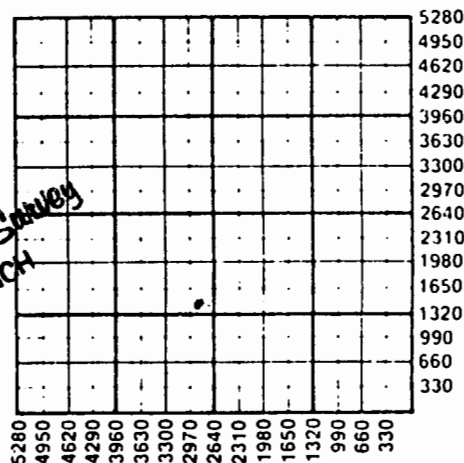
Lease Name Wiseman Well # 114-M

Field Name Baldwin

Producing Formation Squirrel

Elevation: Ground Ground level KB

Section Plat



DFD 2 n 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # 75-976-C (C-11721)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name Greenwood Resources Lease Name Wiseman Well # 114M SEC. 30 TWP. 15S RGE. 21  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Squirrel	747'	
TD	757.5'	

728-748 sand

Per 24 Hours	2 Bbls	0 MCF	1.5 Bbls	CFPB
METHOD OF COMPLETION			Production Interval	

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 728-47'  
 Used on Lease

DEC 20 1985  
 State Geological Survey  
 WICHITA BRANCH

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	6-1/4"	18	20	A	5	
Production	5-1/8"	2-7/8"	6.65	721	A	102	60/40 poz. mix, 2% 2% cacl, 5% gilson

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	728-47	2680 gal. gelled wtr, 600# 10/30 sand, 600# 10/20 sand	

TUBING RECORD Size 1" Set At 722 Packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 7/19/85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity

Open  
Greenwood Resources 20' surface  
Wiseman 14m ✓

June 28, 1985

30-155-21E  
SE NE SW

Thickness of strata	Formation	Total Depth			
13	soil + clay	13	8	shale	680
44	shale	57	5	lime	685
23	BKN lime	80	20	shale	705
11	shale	91	3	lime	708
9	lime	100	20	shale	728
5	shale	105	20	core	748
18	lime	123	9	core	757
19	shale	142			
16	water sand	158			
20	lime	178 (174)			
80	shale	258			
27	lime	285			
5	shale	290			
7	lime	297			
41	shale	338			
6	lime	344			
19	shale	363			
23	lime	386			
10	shale	396			
23	lime	419			
4	shale	423			
3	lime	426			
4	shale	430			
6	lime	436			
230	shale	666			
6	lime	672			

NOV 13 1985

State Geological Survey  
WICHITA BRANCH

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STATE CORPORATION COMMISSION

NOV 12 1985

CONSERVATION DIVISION  
Wichita, Kansas

Greenwood Rec  
Wiseman 14m

20' surface June 26, 1985  
30-15-21Σ

728	10:23	—	754	2:15	16
729	10:26	3	755	2:28	13
730	10:29	3	756	2:40	12
731	10:30	1	757	2:45	5
732	10:34	4			
733	10:36	2			
734	10:38	2			
735	10:47	9			
736	10:51	4			
737	10:54	3			
738	10:55	1			
739	10:57	2			
740	11:00	3			
741	11:09	9			
742	11:12	3			
743	11:50	38			
744	11:52	2			
745	11:54	2			
746	11:55	1			
747	11:56	1			
748	11:58	2			
749	1:25	— Trip			
750	1:27	2			
751	1:35	8			
752	1:39	4			
753	1:59	10			

NOV 18 1985

State Geological Survey  
WICHITA BRANCH

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NOV 12 1985  
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Wichita, Kansas