

Franklin

KANSAS WELL COMPLETION REPORT

INSTRUCTIONS: Within 30 days after completion of this well the owner or operator should complete the form and mail it to Margaret Gros, Chairman, AAPG-CSD District 12, State Geological Survey of Kansas, Lindley Hall, Lawrence, Kansas 66044, in the enclosed stamped, self-addressed envelope. (The information given in the IEM print-out is taken from the "Intents-to-Drill" list of the Oil and Gas Conservation Division of the State Corporation Commission of Kansas, 500 Insurance Building, Wichita, Kansas 77602. Please correct any item that is in error.)

Layton Oil Co. # W-5 Wiseman

Input

Wiseman 116-E -KCC Record

NW - KCC

4505 FSL; 5205 FEL

762 FNL, 75 FNL

Date Drilling Began: JAN 7 1970 *****

Date Drilling Completed: JAN 15 1970

Hole completed as (check): Dry ___;
WATER INPUT
Oil ___; Gas ___; Service well ___

Please show location of well in section:

		30	

Total depth of hole: 769

Elevation: Derrick floor _____

Name of formation at total depth: _____
Squirrel Sand

Kelly Bushing _____ Ground 1020

If OWWO*, give new footage drilled: _____

Electric or other logs were run: Yes No _____

Field Name: BALDWIN-WELLSVILLE

Well was Cored: Yes No _____

Name of Company purchasing oil or gas: PRODUCERS PIPE LINE *****

Drill Stem Test Run: Yes _____ No

Initial Potential or Production: Barrels of oil/day _____;

Barrels of water/day _____; Thousand cu ft gas/day _____

Oil Gravity _____ °API; Pay Depth (Bottom) Stopped in Sand

Net Pay Thickness 19 Ft.; in sand Name of Pay Zone Squirrel

Please use other side of sheet for additional information. Copy of driller's log, electric logs, and other well information would be appreciated. (* OWWO - Old hole re-worked or deepened.)

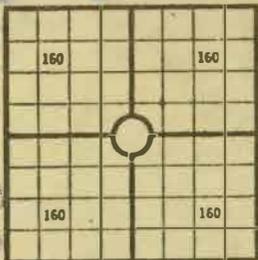
The AAPG's Committee on Statistics of Drilling (CSD) on January 1, 1966 began compiling data on wells reported drilled in the U. S., Canada, and Mexico. The Oil and Gas Journal has contracted to publish weekly statistical summaries of the data. These will be used by the International Oil Scouts Assoc. American Petroleum Inst., U. S. Bureau of Mines, and other groups, and will be considered the official source of drilling information by the U. S. Department of the Interior.

Many of the wells drilled in southeastern Kansas are not presently scouted. Because of this the CSD District 12 Chairman is sending this Well Completion Report form to all operators who have stated their intent to drill a well. The information received will also be placed on open file in the Oil and Gas Division offices of the State Geological Survey of Kansas. The cooperation of all of the operators in returning the completed form will be greatly appreciated.

WELL LOG

FORMATION RECORD

640 Acres
N



Locate well correctly

State Kansas Co. _____ Sec. T R
 Owner Imperial American Management
 Office Address 777 the Main Bldg - Houston
 Lease Name Wiseman Well No. W-5
 Well Located 1/4 1/4 1/4 ' No. of So. Line
 And _____ ' East of West line of 1/4 Section
 Dril'g Strtd _____ 19 _____ Dril'g Finished _____ 19 _____
 Date Completed _____ Initial Production _____
 Contractor _____
 Office Address _____
 Drilling Supervisor _____
 Elevation (sea level) Derrick Floor _____ Ground _____
 Type of Well (oil, gas, dry) _____ T. D. _____

OIL OR GAS SANDS OR ZONES

Name		From	To	Name		From	To
1.				4.			
2.				5.			
3.				6.			

PERFORATING RECORD. IF ANY

SHOT RECORD

From	To	No. of Shots	From	To	Size of Shot

CASING RECORD

Amount Set				Amount Pulled		Packer Record		
Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Feet	Sacks Cement	Amount Gel. or Chemical	Method of Cementing	Remarks

Note: What method was used to protect sands if outer strings were pulled: _____

Note: Were bottom hole plugs used? _____ Give details _____

TOOLS USED

Rotary tools were used from _____ ft. to _____. Cable tools were used from _____ Ft. to _____. Type Rig _____

ACID OR FRACTURE TREATMENT

Describe _____

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	5			
Clay	5	20			
Shale	20	96			
Lime	96	120			
Shale	120	125			
Lime	125	135			
Shale	135	145			
Lime	145	159			
Shale	159	179			
Lime	179	199			
Shale	199	203			
Lime	203	223			
Shale	223	294			
Lime	294	315			
Shale	315	335			
Lime	335	340			
Shale	340	360			
Lime	360	365			
Shale	365	402			
Lime	402	422			
Shale	422	432			
Lime	432	455			
Shale	455	461			
Lime	461	464			
Shale	464	468			
Lime	468	475			
Shale	475	652			
Lime	652	659			
Shale	659	665			
Lime	665	668			
Shale	668	675			
Lime & Shale	675	696			
Lime	696	699			
Shale	699	713			
Lime	713	717			
Shale	717	749			

Cored from 749 to 759' - Cemented 4" @ 752' on 4" to 6" packer - Cemented with 112 sacks.