

3977  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APR NO. 15- 059-24,500

County Franklin

SE NW SW Sec. 31 Twp. 15S Rge. 21 X E

5112 Feet from X (circle one) Line of Section

2230 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Burgoon Well # 4

Field Name Paola-Rantoul

Producing Formation #1 Squirrel

Elevation: Ground 1000 ASL KB

Total Depth 775' PSTD 750'

Amount of Surface Pipe Set and Cemented at 22-10 of 6 1/2"

Multiple Stage Cementing Cellar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 770

feet depth to 0 w/ 82 sx cmt.

Drilling Fluid Management Plan 2-6-92  
(Data must be collected from the Reserve Pit)

Chloride content Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 8149

Name: Billy Burgoon

Address 4208 Stafford Rd.

City/State/Zip Wellsville, Kansas 66092

Purchaser:

Operator Contact Person: Billy Burgoon

Phone (913) 883-2713

Contractor: Name: Hughes Drilling Co.

License: 5682

Wellsite Geologist:

Designate Type of Completion  
X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingle Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

4-27-90 5-4-90 5-20-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Billy D. Burgoon

Title Owner Date 5-1990

Subscribed and sworn to before me this 12th day of December 1991.

Notary Public Duwendely O'Brien

Notary Commission Expires 6-19-94

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received

RECEIVED

KANSAS CORPORATION COMMISSION NGPA  
KGS Plug Other (Specify)

JAN 10 1992

DEC 16 1991

CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name Billy BurgoonLease Name BurgoonWell # 4Sec. 31 Twp. 15S Rge. 21☒ EastCounty Franklin☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

Copy of log attached:

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement    | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------------|--------------|----------------------------|
| production        | 5+                | 27/8 R10Rd                |                 | 770-780       | portland 40 % po2 | 82           | 2c gel                     |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back To   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) |
|----------------|--|--|
|                |  | 10sk 12x30Sand 20-10X20Sand  |
|                |  | 50gal acid 3gal AY15 5sk   |
|                |  | Rock salt 1sk w/gel 50LS   |
| 2shots per ft. | 21/8 alum jets F. W 712.0-717.0-1  | @Gamma Ray/Neutron/712.0-719.0-7   |
|                |  | CCF 340 21/8 Al-jets F.W 24 Add F.W 24 Add F.W 24 Add                          |

| TUBING RECORD                                  | Size          | Set At           | Packer At   | Liner Run         | Yes | No |
|--|---------------|------------------|---|-------------------|-----|----|
| Date of First, Resumed Production, SWD or Inj. | June 1990     | Producing Method | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                   |     |    |
| Estimated Production Per 24 Hours              | Oil Bbls. 1/4 | Gas Mcf          | Water Bbls. 1   | Gas-Oil Ratio N/A |     | 23 |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled