

IND

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
 Name: TDR construction, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, Ks. 66053
 Purchaser: CMT
 Operator Contact Person: Lance Town
 Phone: (913) 710-5400
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☒ Other (SWD or Enhr.?) ☐ Docket No. _____

7-21-06 7-25-06 8-23-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 059-25139-0000
 County: Franklin
~~SW~~ NE SW NW Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West
3587 3465 feet from S / N (circle one) Line of Section
4461 4455 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Coons Well #: 22
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 754 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 23
 feet depth to Surface w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease

Location of fluid disposal if hauled offsite:

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lance Driskell
 Title: Agent Date: 9-16-06
 Subscribed and sworn to before me this 6th day of September,
2006
 Notary Public: Jacquelyn Cheek
 Notary Commission Expires: 9-12-09

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☒ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

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Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: 22
 Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

(See Attached Log)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sac's Used	Type and Percent Additives
Surface	9	7"		23	Portland	4	
Completion	5 5/8	2 7/8		749	Portland	96	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	716.0 - 722.0 13 perms		

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

TDR Construction, Inc.**Louisburg, KS****(913) 710-5400****Well: Coons # 22**

Thickness Of Strata	Well Log Formation	Total Depth
0-10	Soil	10
9	Clay	19
31	Shale	50
3	Lime	53
6	Shale	59
15	Lime	74
8	Shale	82
10	Lime	92
4	Sandy Shale	96
20	Lime	116
42	Shale	158
19	Lime	177
3	Sandy Lime	180
77	Shale	257
26	Lime	283
1	Coal	284
11	Shale	295
6	Lime	301
21	Shale	322
2	Lime	324
19	Shale	343
2	Lime	345
15	Shale	360
24	Lime	384
12	Shale/Slate	396
20	Lime	416
4	Shale/Slate	420
4	Lime	424
4	Shale	428
5	Lime	433
5	Shale/Shells	438
172	Shale	610
7	Lime	617
8	Shale	625
4	Lime	629
8	Shale/Slate	637

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Coons #22**(Con't)**

6	Lime	643
13	Shale	656
3	Lime	659
3	Slate	662
6	Dark Slate	668
2	Lime	670
7	Dark Shale	677
2	Lime Shells	679
14	Dark Shale	693
2	Slate	695
5	Shale	700
2	Lime	702
9	Shale	711
1	Lime	712
6	Sandy Shale	718
3	Sand	721
20	Sand	741
35	Shale	776
4	Sandy Shale	780
37	Shale	817
2	Slate	819
10	Shale	829
3	Lime	832
5	Red Bed	837
2	Slate	839
62	Shale	901 TD

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