

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**IND**

Form ACO-1  
September 1999  
Form Must Be Typed

07

Operator: License # 32218  
 Name: T.D.R. Construction, Inc.  
 Address: 1207 N. 1st Street East  
 City/State/Zip: Louisburg, Kansas 66053  
 Purchaser: CMT  
 Operator Contact Person: Lance Town  
 Phone: (913) 710-5400  
 Contractor: Name: Town Oil Company, Inc.  
 License: 6142  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>8-2-05</u>	<u>8-4-05</u>	<u>9-02-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25077-00-00  
 County: Franklin  
 SW - <sup>SW</sup>SE - NW Sec. 32 Twp. 15 S. R. 21  East  West  
2805 2838 feet from (S) N (circle one) Line of Section  
3160 3390 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: COONS Well #: 28  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 25  
 feet depth to surface w/ 4 \_\_\_\_\_ sx cmt.  
ACT WITHIN 4-24-02  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED  
SEP 19 2005  
KCC WICHITA**

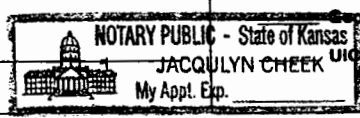
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lance Dreskell  
 Title: Agent Date: 9-9-05  
 Subscribed and sworn to before me this 9th day of September  
2005  
 Notary Public: Jacquelyn Cheek  
 Date Commission Expires: 9-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: T.D.R. Construction, Inc. Lease Name: Coons Well #: 28  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(See attached copy of log)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	9	6 1/2		25	Portland	4	50/50 Poz
completion	5 5/8	2 7/8		747	Portland	102	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	715-725 (31 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Coons #28

LEASE OWNER: T.D.R. Construction, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-21	soil & clay	21
4	shale	25
1	lime	26
17	shale	43
32	lime	75
2	shale	77
5	slate	82
11	lime	93
4	shale	97
19	lime	116
6	shale	122
3	red bed	125
10	shale	135
7	sandy shale	142
12	shale	154
22	lime	176
75	shale	251
24	lime	275
22	shale (last 5' sandy)	297
5	lime	302
20	shale	322
4	lime	326
20	shale	346
2	lime	348
13	shale	361
24	lime (winterset/30 ft.)	385
5	shale & slate	390
26	lime (bethnay falls/20 ft.)	416
4	shale & slate	420
3	lime (K.C.)	423
5	shale & slate	428
5	lime (Hertha)	433
4	shale	437
5	shale & shells	442
137	shale	579 T.D. 562
2	lime	581
31	shale	612
10	lime	622
2	slate	624
6	shale	630
2	lime	632
2	slate	634
25	shale	659
3	lime	662
3	slate	665

# TOWN OIL COMPANY

"Drilling and Production"

913 294-2125

Coons, Kansas 66071

WELL: Coons #28

LEASE OWNER: T.D.R. Construction, Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
5	dk shale	670
7	lime	677
13	shale	690
2	slate	692
2	lime	694
10	shale	704
2	lime	706
2	slate	708
4	shale	712
3	sandy lime (oil show)	715
12	good oil sand	727
6	broken sand (60% oil sand/40%shale)	733
29	sandy shale	762 TD