

32-15-21E

P1
Junk

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John T. Casady 7115

API NO. 15-059-22, 701

ADDRESS Bx 6-3

COUNTY Franklin

WELLSVILLE, KS 66012

FIELD Pack-Rantoul

**CONTACT PERSON Same

PROD. FORMATION Squirrel

PHONE _____

LEASE Duffy

PURCHASER Square Deal Oil

WELL NO. 8

ADDRESS PO Box 883

WELL LOCATION 2491 FSL: 3582 FEL- NW NE SW

Chanute, KS 66720

165 Ft. from N Line and

DRILLING CONTRACTOR Casady Drilling

85 Ft. from E Line of

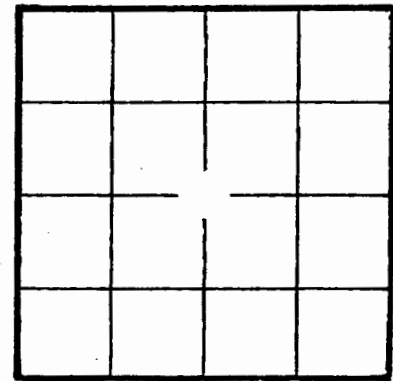
ADDRESS 1632 Chestnut

the 32 SEC. 15 TWP. 21E RGE. SW 1/4

Ottawa, KS 66067

WELL FLAT

PLUGGING CONTRACTOR NA



KCC _____
KGS
(Office Use)

ADDRESS _____

TOTAL DEPTH 760 PBTD _____

SPUD DATE 6 Aug 82 DATE COMPLETED 9 Aug 82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, John T.

Casady OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Duffy LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 19 82, AND THAT

RECEIVED
STATE OF KANSAS

SIDE TWO

P2

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log			32-15-21E #8 Duffy	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
35 gal acid, 30 sack sand w/ ~ 80 bbls H ₂ O			722 - 728	
Date of first production 29 Sep 82			Producing method (flowing, pumping, gas lift, etc.) Pump	
Gravity 25				
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2	Gas bbls.	Water % 0	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10"	6 5/8		50	Portland		
Casing	5 1/4	2		753	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/16	722 - 728

TUBING RECORD		
Size	Setting depth	Packer set at