

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32218

Name: TDR Construction, Inc.

Address: 1207 N. 1st Street East

City/State/Zip: Louisburg, KS. 66053

Purchaser: CMT

Operator Contact Person: Lance Town

Phone: (913) 710-5400

Contractor: Name: Town Oilfield Service, Inc.

License: 33715

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>3/29/07</u>	<u>4/6/07</u>	<u>4/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25204-000

County: Franklin

~~NW~~ NE SE SW Sec. 32 Twp. 15 S. R. 21 East West

145 914 feet from (S) N (circle one) Line of Section

3185 3166 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Duffy Well #: 17

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 782 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21

feet depth to Surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sari Duraskell

Title: Agent Date: 4-30-07

Subscribed and sworn to before me this 30th day of April

20 07

Notary Public: Jacquelyn Cheek

Date Commission Expires: 9-12-09

KCC Office Use ONLY

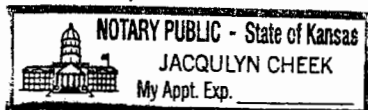
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 17
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		782'	Portland	125	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	733.0-743.0 21 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Miami County, KS
Well: Duffy # 17
Lease Owner:TDR

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
3/29/07

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WELL LOG

CONSERVATION DIVISION
WICHITA, KS

Thickness of Strata	Formation	Total Depth
0-6	Soil	6
14	Clay	20
32	Shale	52
24	Lime	76
7	Shale/Slate	83
11	Lime	94
4	Shale/Shells	98
2	Shale	100
19	Lime	119
41	Shale/Shells	160
5	Lime	165
10	Shale	175
4	Lime	179
4	Shale/Shells	183
72	Shale	255
19	Lime	273
27	Shale	300
7	Lime	307
22	Shale	329
2	Lime	331
18	Shale	349
1	Lime	350
16	Shale	366
23	Lime	389-Winterset
9	Shale	398
23	Lime	421-Bethany Falls
4	Shale	425
4	Lime	429-KC
5	Shale	434
4	Lime	438-Hertha
178	Shale	616
8	Lime	624
6	Shale	630
5	Lime	635
32	Shale/Shells	667
3	Lime	370
17	Shale	687
1	Lime	688
16	Shale/Shells	704

**Duffy #17 Core #1
1:50p.m.**

Sand with Small breaks
of shale throughout
70% to 80% oil sand
Did not bleed real well.

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750 Ended @ 2:07 p.m.

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