

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7115
 Name JOHN T. CASADY
 Address Box 43
 City/State/Zip WEAVERVILLE, KS 66092

Purchaser SQUARE DEAL OIL

Operator Contact Person JOHN T. CASADY
 Phone 913-883-2470

Contractor: License # 6913
 Name CASADY DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

31 July 84 9 Aug 84 18 SEP 84
 Spud Date Date Reached TD Completion Date
780
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 23 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from top feet depth to 23 w/ 4 SX cmt

API NO. 15-029-23, 586

County Franklin

NW SE NW-1000 ☒ East
5 1/2 NW 1/4 Sec. 32 Twp. 15 Rge. 21 ☐ West

3448 FSL 3945 FGL-1000
3970 Ft North from Southeast Corner of Section
3940 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

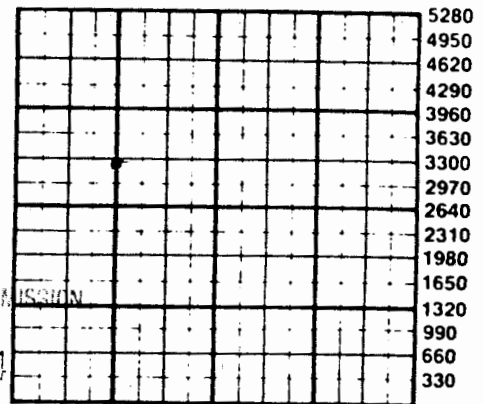
Lease Name Coors Well # W14

Field Name Paola - Ranton

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



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 DEC 21 1984
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # C18352 ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name JOHN T. CASADY Lease Name Coons Well # W14Sec. 32 Twp. 15 Rge. 26 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

See attached log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1		1		25
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.....712-722.....

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	4 1/4		23	Portland	7	
Production	5 5/8	2 7/8		766	Portland	90	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	712-722	20.5 lbs. sand, 30 bbls. H ₂ O w/ 1.6%	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	710'			

Date of First Production 18 Sep 84 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

LEASE NAME: COONS # W-14 32-15-21E

DATE DRILLED: AUG. 1-10, 1984

THICKNESS	FORMATION	TOP	BOTTOM	REMARKS
18	SOIL	0	18	
41	SHALE	18	59	
25	LIME	59	84	
5	SHALE	84	89	
36	LIME	89	125	
36	SHALE	125	161	
19	LIME	161	180	
42	SHALE	180	262	
3	LIME	262	265	
4	SHALE	265	269	
19	LIME	269	288	
12	SHALE	288	300	
4	LIME	300	304	
58	SHALE	304	362	
18	LIME BROKEN	362	380	
12	LIME	380	392	
8	SHALE	392	400	
27	LIME	400	427	
2	SHALE	427	429	
11	LIME	429	440	HERTHA
116	SHALE	440	556	
4	SANDY LIME	556	560	
20	SHALE SANDY	560	580	
4	LIME	580	584	
30	SHALE	584	614	
6	LIME	614	620	
20	SHALE	620	640	
10	LIME	640	650	
12	SHALE	650	662	
18	LIME	662	680	
4	SHALE	680	684	
6	LIME	684	690	
14	SHALE	690	704	
1	SLATE	704	705	
6	LIME	705	711	
2	SANDY SHALE	711	713	
1	SAND BROKEN	713	714	
2	SAND	714	716	
1	SANDY LIME	716	717	
7	SAND	717	723	
9	SHALE W/SAND LENSES	723	732	
48	SHALE	732	780	T.D.

COMPLETED WITH 2 7/8" TUBING TO DEPTH OF 766.6. SEATING NIPPLE SET AT 709'11". TWO CENTRALIZERS USED.

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1984
CONSERVATION DIVISION
Wichita, Kansas