

32-15-21E

Sub 2

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR JOHN T. CASADY 7115

API NO. 15-059-22, 703

ADDRESS PO Box 63

COUNTY Franklin

WILLSVILLE, KS 66092

FIELD Pads - Rental

**CONTACT PERSON Same

PROD. FORMATION Squirrel

PHONE

LEASE McConnell (Bechemeyer)

PURCHASER Square Deal

WELL NO. 9

ADDRESS PO Box 883

WELL LOCATION 1768 FSL: 2471 FGL

Chanute, KS 66720

825 Ft. from N Line and

DRILLING CONTRACTOR Casady Drilling

165 Ft. from W Line of

ADDRESS 1632 Chestnut

the 32 SEC. 15 TWP. 21 ERGE. SE 1/4

Ottawa, KS 66067

PLUGGING CONTRACTOR State Geological Survey

ADDRESS WICHITA BRANCH

TOTAL DEPTH 880' PBDT 755

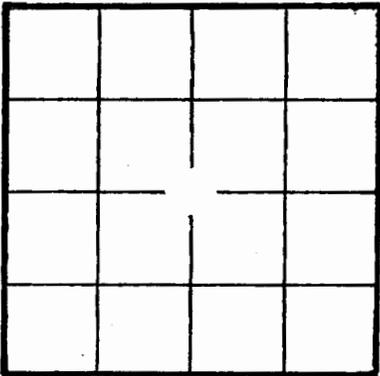
SPUD DATE 10 Aug 82 DATE COMPLETED 16 Aug 82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

WELL PLAT



KCC KGS (Office Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF FRANKLIN, SS, I, John T.

Casady OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE McConnell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF August, 19 82, AND THAT

RECEIVED STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log			32-15-2/E 9 McConnell	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
35 gal acid, 30 sacks sand w/ ~ 80 bbls H ₂ O		729-737
Date of first production 21 Sep 52		Producing method (flowing, pumping, gas lift, etc.) Pump
Gravity 25		
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas MCF 0 %
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8		50	Portland		
Casing	5 1/4	2		755	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/16	729-737

TUBING RECORD		
Size	Setting depth	Packer set at