

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 715
 Name JOHN T. CASADY
 Address Box 63
 City/State/Zip WELLSVILLE, KS 66092

Purchaser SQUARE DEAL OIL

Operator Contact Person JOHN T. CASADY
 Phone 913-883-2670

Contractor: License # 6913
 Name CASADY DRILLING

Wellsite Geologist STATE CORPORATION COMMISSION
 Phone

Designate Type of Completion

- ☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

9 Aug 84 13 Aug 84 13 SEP 84
 Spud Date Date Reached TD Completion Date
720
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 23 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from top feet depth to 23 w/ 7 SX cmt

API NO. 15-959-23,584

County Franklin

NG. NE 1/4 NW 1/4 Sec. 32 Twp. 15 Rge. 21 ☒ East ☐ West

4647 FSL: 2975 FSL-KCC
4455 Ft North from Southeast Corner of Section
8455 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

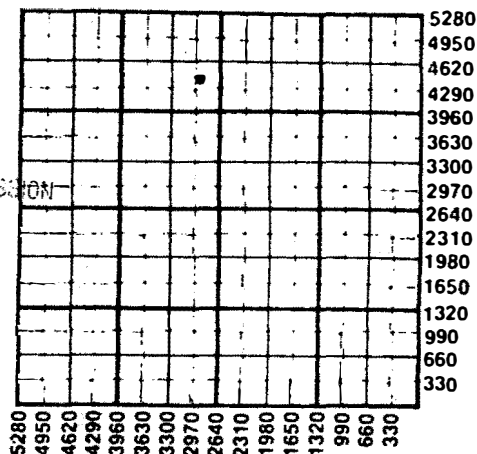
Lease Name Moldenhauer Well # 29

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground.....KB.....

Section Plat



DEC 21 1984

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # C18352 ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name JOHN T. CASADY Lease Name..... Maddenbauer Well # 29 Sec. 32 Twp. 15 Rge. 21 ☒ East ☐ West County..... Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

See attached log

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	<u>2</u>		<u>1</u>		<u>25</u>
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

721-734

☐ Dually Completed
☐ Conmingled

.....

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface</u>	<u>10"</u>	<u>6 3/4"</u>		<u>23</u>	<u>Portland</u>	<u>7</u>	
<u>Production</u>	<u>5 7/8"</u>	<u>2 3/8"</u>		<u>774</u>	<u>Portland</u>	<u>90</u>	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>1</u>	<u>721-734</u>	<u>30 sks Sand, 80 bbl H₂O w/ 1% 15</u>	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	<u>1"</u>	<u>716</u>			

Date of First Production	Producing Method
<u>13 Sep 84</u>	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

LEASE NAME: MOLDENHAUER # 29 32-15-21E

DATE DRILLED: AUG. 10-13, 1984

THICKNESS	FORMATION	TOP	BOTTOM	REMARKS
14	SOIL AND CLAY	0	14	
41	SHALE	14	55	
68	LIME	55	123	
42	SHALE	123	165	
25	LIME	165	190	
85	SHALE	190	275	
35	LIME	275	310	
32	SHALE	310	342	
3	LIME	342	345	
17	SHALE	345	362	
13	LIME	362	375	
2	SHALE	375	377	
13	LIME	377	390	
8	SHALE	390	398	
25	LIME	398	423	
7	SHALE	423	430	
5	SHALE	430	435	
4	LIME	435	439	
118	SHALE	439	557	
7	SANDY LIME	557	564	
54	SHALE	564	618	
9	LIME	618	627	
12	SHALE	627	639	
5	LIME	639	644	
5	SHALE	644	649	
17	LIME	649	666	
12	SHALE	666	678	
6	LIME	678	684	
16	SHALE	684	700	
4	SLATE	700	704	
2	LIME	704	706	
4	LIME BROKEN	706	710	
8	SHALE	710	718	
3	SAND BROKEN	718	721	
13	SAND	721	734	
3	SAND BROKEN	734	737	
8	SANDY SHALE	737	745	
22	SHALE DARK	745	767	
2	LIME	767	769	
11	SHALE	769	780	T.D.

COMPLETED WITH 2 7/8" TUBING TO DEPTH OF 776.1 FT. SEATING NIPPLE SET AT 716.4 FT. TWO CENTRALIZERS USED.

JAN 1985

Conservation Division
Wichita, Kansas