

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

IND
Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, KS 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oil Company
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-28-06</u>	<u>7-31-06</u>	<u>8-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25,150
County: Franklin
NW NE NW Sec. 32 Twp. 15 S. R. 21 East West
5000 4786 feet from (S) N (circle one) Line of Section
3050 3982 feet from (E) W (circle one) Line of Section
SE NE NW NW - KCC 2012
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer (South) - KCC 2012 Well #: W-7

Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 802' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ASB Date: 11-28-06
Subscribed and sworn to before me this 28 day of November
20 06
Notary Public: [Signature]
Date Commission Expires: 10/29/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: **RECEIVED**

Wireline Log Received

Geologist Report Received **DEC 04 2006**

KCC WICHITA

TERRY S. DORRANCE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/2010

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-7
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		21.0	Portland	5	
Completion	5 5/8"	2 7/8"		785'	Portland	87	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	723.0 to 733.0		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

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TDR Construction, Inc.

Louisburg, KS

913-710-5400

Well: Moldenhauer # W-7

Well Log

Thickness of Strata

Formation

Total Depth

0	Soil	10
9	Clay	19
49	Shale	68
3	Lime	71
4	Shale	75
17	Lime	92
9	Shale	101
10	Lime	111
3	Shale	114
19	Lime	133
38	Shale	171
20	Lime	191
79	Shale	270
24	Lime	294
1	Coal	295
11	Shale	306
6	Lime	312
20	Shale	332
1	Lime	333
22	Shale	355
2	Lime	357
15	Shale	372
26	Lime	398
9	Shale/Slate	407
20	Lime	427
4	Shale	431
4	Lime	435
4	Shale	439
5	Lime	444
176	Shale	620
6	Lime	626
21	Shale	647
5	Lime	652
16	Shale	668
4	Lime	672
12	Shale	684
7	Lime	691
14	Shale	705
5	Lime	710
7	Shale	717
3	Oil Sand	720
3	Lime	723
12	Oil Sand	735
7	Sand	742
60	Shale	802

TD

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DEC 04 2006

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